

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

4/5F
BLM
Brym
STLD

RECEIVED

DEC 3 '90

O. C. D.

WELL API NO.
30-015-26477

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9739-19

7. Lease Name or Unit Agreement Name
SAND DUNE STATE

8. Well No.
7

9. Pool name or Wildcat
TURKEY TRACK SR-Q-G-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG OFFICE

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MYCO INDUSTRIES, INC.

3. Address of Operator
207 SOUTH 4th. ARTESIA, NM. 88210

4. Well Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 11 Township 19s Range 29e NMPM EDDY County

10. Date Spudded 10/31/90 11. Date T.D. Reached 11/04/90 12. Date Compl. (Ready to Prod.) 11/14/90 13. Elevations (DF & RKB, RT, GR, etc.) 3372.6 GR. 3381 KB 14. Elev. Casinghead

15. Total Depth 2483 16. Plug Back T.D. 2422 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-2483 Cable Tools 0

19. Producing Interval(s), of this completion - Top, Bottom, Name 2312-2358 QUEEN 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run CNL/LDT, DLL/MSFL, CBL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	362	12 1/4"	250 SX. CIRCULATED	NONE
5 1/2"	15.5	2462	7 7/8"	650 SX. CIRCULATED	NONE

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2220	NO

26. Perforation record (interval, size, and number)
12 0.40" HOLES AS FOLLOWS
2312, 16, 24, 25, 26, 30, 32, 33, 38,
51, 53 & 58

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2312-2358 1200 GAL 15 % NEFE ACID
786 BBL 40# GEL + 52,000#
20/40 SD. & 47,000 # 12/20 SD.

28. PRODUCTION

Date First Production 11/25/90 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" x 1 1/2" x 10' Well Status (Prod. or Shut-in) PRODUCING

Date of Test 11/30/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 48	Gas - MCF 25	Water - Bbl. 32 L W	Gas - Oil Ratio 521
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO PHILLIPS Test Witnessed By CARLOS GUERRERO

30. List Attachments LOGS LISTED ABOVE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature W.A. Gressett Printed Name W.A. GRESSETT Title CONSULTANT Date 12/03/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt 1145
 T. Yates _____
 T. 7 Rivers 1643
 T. Queen 2288
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2312 to 2358
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	362	362	RED BED & ANHY				
362	1145	783	SALT & ANHY				
1145	1352	207	ANHY				
1352	1719	367	ANHY & SAND				
1719	2059	340	ANHY				
2059	2237	178	ANHY & SHALE				
2237	2420	183	ANHY, SAND & DOLO				
2420	2483	63	DOLO				