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*See Instructions On Reverse Side

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	or until a p	on-standard unit, elin	ninating such int	erest, has been app	proved by the	Division.			
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APPLICATION FOR DRILLING

HONDO OIL & GAS COMPANY EAST SHUGART UNIT WELL NO. 34 990' FNL & 2310' FWL, Sec.3-T19S-R31E Eddy County, New Mexico Lease No.: LC-058008-A

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Hondo Oil & Gas Company submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is recent Permian quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Yates	2600 ′
Queen	3200′
Grayburg	3950 ′
T.D.	4000′

- 3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:
 - Water: Random fresh water from surface to 300' +/-, and water flow from injection wells possible at around 3200'.
 - Oil: Queen at approximately 3200' or below.

Gas: None anticipated.

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Proposed Control Equipment: See Form 9-331C and Exhibit "D".
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging and Coring Program:

Drill Stem Tests: None planned.

Logging:	CNL/LDT/GR	T.D.	-	950 ′
	GR/CNL	T.D.		Surface
	DLL/MSFL/GR	T.D.	-	950 ′

Coring: None planned.

APD Hondo Oil & Gas Company East Shugart Unit Well No. 34 Page -2-

- 9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight.
- 10. Anticipated starting date: 10/10/90 Anticipated completion of drilling operations: approximately 20 days

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

HONDO OIL & GAS COMPANY EAST SHUGART UNIT WELL NO. 34 990' FnL & 2310' FWL, Sec.3-T19S-R31E Eddy County, New Mexico Lease No.: LC-058008-A

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and the operations plan to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operations.

- 1. EXISTING ROADS:
 - A. Exhibit "A" is a portion of a BLM Quad map showing the location of the proposed well and access road as staked, in relation to existing roads. The well is approximately 15 1/2 miles southeast of Loco Hills, New Mexico by road with 7/8 of the distance paved.
 - B. Directions: Travel east of Loco Hills, New Mexico on U.S. Highway 82 for approximately 5 1/2 miles to the paved county road no. 222. Turn south on Shugart Road and go 8 miles. Go east on Westall County Road and go 1 1/2 miles. Turn south and go 1/5 mile to location. (See Exhibit "A".)
- 2. PLANNED ACCESS ROAD:
 - A. Length and Width: None required.
 - B. Construction: The existing roads will be graded and topped with compacted caliche as needed.
 - C. Turnouts: None required.
 - D. Culverts: None required.
 - E. Cut and Fill: None.
 - F. Gates, Cattleguards: None required.
- 3. LOCATION OF EXISTING WELLS:
 - A. Existing wells within a two miles radius are shown on Exhibit "B".

SURFACE USE AND OPERATIONS PLAN Hondo Oil & Gas Company East Shugart Unit Well No. 34 Page -2-

- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. There are production facilities on the lease at this time. See Exhibit "B".
 - B. If the oil well proves to be commercial, the necessary production facilities will be installed on the drilling pad and flow lines will be installed along the existing access roads to the storage tanks.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - A. It is planned to drill the proposed well with fresh and brine water which will be obtained from commercial sources. The water will be transported over existing access roads.
- 6. SOURCES OF CONSTRUCTION MATERIALS:
 - A. Caliche for surfacing the proposed access road and wellsite pad will be obtained from a Federal pit in the NE4NW4 of Section 35-T18S-R31E. The pit has been staked and cleared by the archaeologist. The topsoil from the location will be stockpiled near the location for future rehabilitation use. No surface materials will be disturbed except those necessary for actual grading and levelling of the drill site and access road.
- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
 - D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted to the BLM for approval.
 - E. Oil produced during operations will be stored in tanks until sold.
 - F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - G. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.

SURFACE USE AND OPERATIONS PLAN Hondo Oil & Gas Company East Shugart Unit Well No. 34 Page -3-

- H. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.
- 8. ANCILLARY FACILITIES:

A. None required.

- 9. WELLSITE LAYOUT:
 - A. Exhibit "C" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged.
 - B. Mat Size: 140' x 210' plus reserve pits.
 - C. Cut & Fill: None.
 - D. The surface will be topped with compacted caliche and the reserve pits will be plastic lined.
- 10. PLANS FOR RESTORATION OF THE SURFACE:
 - A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
 - B. Any unguarded pits containing fluids will be fenced until they are filled.
 - C. If the proposed well is non-productive, all rehabilitation and/ or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and levelled within 90 days after abandonment.
- 11. OTHER INFORMATION:
 - A. Topography: The proposed wellsite and access road are situated on the Mescalero Pediment, Querecho Plains, in an area of shallow, relatively level aeolian deposits. The terrain, which slopes to the S/SW, has low relief; the area is relatively stabilized, and dune rises do not occur in the project-specified area; deflation processes are confined to relatively shallow blowouts, particularly in the NW quadrant.

SURFACE USE AND OPERATIONS PLAN Hondo Oil & Gas Company East Shugart Unit Well No. 34 Page -4-

- B. Soil: The topsoils are Berino Complex sands.
- C. Flora and Fauna: The vegetative cover is of grassland formation and scrub-grass scrub disclimax community. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arrid desert land.
- D. Ponds and Streams: None in the area.
- E. Residences and Other Structures: None.
- F. Land Use: Cattle grazing.
- G. Surface Ownership: The proposed wellsite and existing access road are on Federal surface and minerals.
- H. Archaeological survey revealed no cultural materials and clearance was recommended. The survey was conducted by Archaeological Survey Consultants, P. O. Box D, Roswell, NM 88202, and their report has been submitted to the appropriate government agencies.
- 12. OPERATOR'S REPRESENTATIVE:
 - A. The field representative responsible for assuring compliance with the approved surface use and operations plan is as follows:

Bruce Stubbs Hondo Oil & Gas Company P. O. Box 2208 Roswell, NM 88202 Office phone: 505/625-6729 Home phone: 505/623-6466

13. CERTIFICATION:

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to be the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Hondo Oil & Gas Company and its contractors and subcontractors in conformity with this plan and their terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Hondo Oil & Gas Company



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EXHIBIT "C" Hondo Oil & Gas Company East Shugart Unit #34 Rig Layout



A - Stripping Rubber

R - Blind and Pipe Rams

EXHIBIT "D" Hondo Oil & Gas Company East Shugart Unit #34 BOP Diagram