Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 JUL - 2 1992 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Devon Energy Corporation (Nevada) 30-015-26483 Address 1500 Mid-America Tower, 20 N. Broadway, Oklahoma City, OK Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in Operator Name Effective Recompletion Dry Gas July 1, 1992 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Hondo Oil & Gas Co., P. O. Box 2208, Roswell, NM 88202 II. DESCRIPTION OF WELL AND LEASE *Unitization Number: 14-08-001-11572 Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. East Shugart Unit 34 State, Federal or Fee Shugart Yates, 7R, Qn., 990 Unit Letter ___ Feet From The North Line and 2310 Feet From The 19s Township Range 31E , NMPM. Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline P. O. Box 2528, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) NONE - TSTM If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When? 35 18s | <u> 31E</u> If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl: Ready to Prod Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE .OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved JUL 1 0 1992 ORIGINAL SIGNED BY M Duckworth Operations Manager MIKE WILLIAMS Printed Name Title Title_ SUPERVISOR, DISTRICT I 405/235-3611

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.