

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 86210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

CLSK

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW  
2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL & 990' FEL Sec. K-34-18S-31E**  
**2380'/S + 1680'/W**

5. Lease Designation and Serial No. <b>NM10190 NM 10191 R</b>
6. If Indian, Allottee or Tribe Name <b>N/A</b>
7. If Unit or CA, Agreement Designation <b>14-08-001-11572</b>
8. Well Name and No. <b>East Shugart Unit #33</b>
9. API Well No. <b>30-015-26484</b>
10. Field and Pool, or Exploratory Area <b>Shugart (Y-SR-Q-G)</b>
11. County or Parish, State <b>Eddy, NM</b>

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routing Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RECEIVED

MAR 20 1995

OIL CON. DIV.

As authorized by Order No. WFX-664, the following work was completed to convert the ESU #33 to injection:

01-04-95 thru 01-12-95 PBTd 3370'. TIH w/bit and cleaned out fill to TD. Ran Baker retainer, set at 2490'. Loaded hole w/fresh water. Pumped into Yates perfs at 3 BPM w/1300 psi.

Dowell sqzd Yates perfs at 2606-2777' w/200 sx Class C (w/3% salt, 4/10% D-59, 2/10% D-65) + 200 sx Class C (w/1% D-127, 1% CaCl<sub>2</sub>, 2/10% D-46). Final sqz press 1150 psi.

Pulled out of retainer. Reversed hole clean. Drld retainer at 2500' and hard cement 2650-2785'. Had cement stringers from 2728-2785'. Press tested Yates sqzd perfs 2606-2777' to 500 psi. Bled off to 300 psi in 4 mins. Ran tbq to 2800'.

Spotted 50 sx Class "H" cement (w/4% salt, .25% D-65 dispersant, .75 gal/sx D-60 Latex, 2/10% D-46 defoamer; mixed at 16.5 ppg = 1.07 cf/sx yield. Pulled tbq to 2000'. Reversed out. Dowell press'd to 1000 psi for 15 mins; lost 10 psi. Press'd to 1500 psi for 30 mins; lost zero psi. Press'd to 2000 psi; lost zero psi. (Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham  
(This space for Federal or State office use)

Title CANDACE R. GRAHAM  
ENGINEERING TECH.

Date 2/16/95

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

J. Lara  
MAR 16 1995

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD, NEW MEXICO

\*See Instruction on Reverse Side



Devon Energy Corporation (Nevada)  
Lease NM10190, East Shugart Unit #33, API 30-015-26484  
Eddy Cnty, NM  
Conversion to injection  
February 16, 1995  
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01-13-95 thru 01-17-95 Drld hard cement 2420-2845' and fell free. Tested csg to 580 psi. In 30 mins CP 535 psi. Drld cement, CIBP at 3390' and on CIBP at 3680'. CIBP fell to 3775'. **Pushed CIBP to 3960'** and circ'd hole clean. Drld on 2nd CIBP. Ran Baker Lokset nickel-plated packer w/stainless steel on-off connector (L316) and "F" profile nipple (1.81") on 2 7/8" tbg. Set packer at 3298'. Press'd annulus to 550 psi for 30 mins, held OK. Released on-off connector. POH w/connector. Ran on-off connector on 2 3/8" FG tbg.

01-18-95 Circ'd hole w/packer fluid. Latched onto packer (at 3298') w/on-off tool. Pressure tested casing to 520 psi. NMOCD rep, Ken Livingston, witnessed test and OK'd same. Chart attached.  
Built wellhead. Well converted to injector. WO injection line tie-in.



