PROPOSED WELL PLAN OUTLINF

WELL NAME: Dagger Draw No. 9 COUNTY: Eddv STATE: NM

LOCATION: 1980' FNL & 660' FWL

EST. KB:\_\_\_\_\_ 3602'\_\_\_\_\_

Section 30, T19S, R25E

EST. GL: 3587'

		1	TYPE OF	1				(PPG)	!
	FORMATION	DRILLING	FORMATION	   HOLE	CASING	   FRAC	FORM PRESS	MUD   WT &	
DEPTH	TOPS & TYPE	PROBLEMS	EVALUATION	SIZE	SIZE-DEPTH	GRAD	GRAD	TYPE	I I DAYS
	Surface water	Possible	0'-1200'						
	300'	waterflow	Deviation	555	,		i	Spud	Ì
		to 900'	survey each			1	1	8.33	l
1000			250' not to	131."			1	1	
	-	Known lost	exceed 3°	14 <sup>3</sup> /4″				l	-
			Install H2S	<u>+4=174</u> 	9-5/8 @1200' w/2000 sx	l	<8.33	l   Cut	4
	Glorieta		monitor @120	ו חי	"lite" & "C"		. 	Brine	1
2000	1989'		F		(to protect		1 1	8.8-	1
000 1	-	H2S poss.	Install a 2- man mudlogge:		from surface		I I	9.2	6.
	<b>X7</b>	to TD	1200' - TD		waterflows		1	İ	i
 1	Yeso 2145		1	l	and severe		1		Í
I 	2145	1	1200'-3000'		lost circ.)			1	1
3000		Deviations	Deviation survey each						8
	-	from 4-6°	250' not to	l	1				- 1
l		likely from 3000'-6000'	exceed 5°				1		{ 
!		(ZW#1 &	3000'-6000'						1
4000 l		Parish IV	Deviation					pH>10 to TD	
	Abo	#1)	survey each				1 1		10 -
 	4198'		100' - 150'						l
	4170		not to exceed	1					
			5°		  DV Tool above				
5000 j			а		lower Abo LC				13
]					zone (if nec)		 		
	Wolfcamp				4500'				1
¦	5100'				1			ĺ	
5000 i			6000'-TD						
			Deviation					I	17 -
	1		survey each					l	
	İ		250' not to					l	
	1	Í	exceed 5°					1	
<u>, 000 i</u>	·	H2S possibl	2					Mud up	20 .
<u> </u>	Cisco	in Cisco	1			I	i	with s	
l	7600'	l		1			1	gel an	
I			1					starch	
8000 j	1	i 	1	8-3/4"		1	1	@7500	
L	Target TD 8100	1	GR-CNL-LDT-	1	7" @8100'	>15	8.3-	ł	25
	1		DLL-MSFL-CAL		w/2100 sx		9.0	+ 	 
			from 8100'-	İ	"H" & "C" lit	e i	i	ļ	1
000		1	1200'	1	i	i	i	i	i
	l t		Image Log		1		Ì	Ì	- 1
;			Image Log from		!	1	l	1	1
	1	l I	8100'-7600'	_ 1	ļ	!		!	
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# ATTACHMENT TO FORM 9-331 C APPLICATION FOR PERMIT TO DRILL

#### Conoco Inc.

Lease/Well: Location: County:

Dagger Draw No. 9 Sec. 30, T-19S, R-25E 1980' FNL & 660' FWL Eddy County, New Mexico

- 1. The estimated tops of important geologic markers are shown on the attached Proposed Well Plan Outline.
- 2. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations to be encountered are shown on the attached Proposed Well Plan Outline.
- 3. A drawing of an API Series 900 Blowout Preventer Specification is attached. Pipe rams and blinds will be checked to the working pressure of the stack or 70% of the minimum internal yield strength of the casing whichever is less. BOPE will be checked when casing string is set.
- 4. The proposed casing program is as follows:

0'-1200': 9-5/8", 36#, K-55 0'-8100': 7", 26#, K-55

5. The proposed mud program is as follows:

0'-1200': 8.33# Fresh Water 1200'-7300': 8.8-9.2# Brine 7300'-8100': 8.8-9.2# Salt Gel

- 6. Run open-hole logs from 1200'-TD. The log suite will include the following:
  1) GR-CNL-LDT-CAL, 2) GR-DLL-MSFL. A temperature survey will be run to determine the top of cement on each casing string where cement is not circulated.
- 7. Possible concentrations of  $H_2S$  in excess of 50 ppm from 1200' TD.
- 8. The anticipated starting date is 10-01-90 with a duration of approximately 20 days.

#### SURFACE USE PLAN Conoco Inc.

# Barbara Federal No. 10

The following is the required information concerning the possible effect which the proposed drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items of this plan.

- 1. Existing Roads
  - A. The proposed well site is 1650' FNL & 660' FWL, Section 17, T-19S, R-25E, Eddy County, New Mexico.
  - B. Exhibit "A" is a portion of a New Mexico road map showing existing roads. Directions to the location are as follows:
    From the junction of U.S. 285 and 82 go South on U.S. 285 13.1 miles. Turn West on County Road 21 and go 7.1 miles. Turn North through cattleguard and go .4 miles. Bear left at fork in road and go .2 miles. Turn right and go .2 miles to location.

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- C. Access roads are shown on Exhibits "A" and "B".
- D. The last .2 mile of lease road will be improved.
- 2. <u>Planned Access Roads</u>
  - A. None
  - B. No turnout will be required.
  - C. No culverts, or fills will be required.
  - D. No gates, cattleguards, or fences will be required.
- 3. Location of Existing Wells

See Exhibit "B".

4. Location of Proposed Facilities if Well is Productive

Existing producing facilities are shown on Exhibit "B".

# 5. <u>Water Supply</u>

Water will be trucked in.

### 6. <u>Source of Construction Materials</u>

Caliche from pit located in SW/4 of SW/4, Sec. 17, T-19S, R-25E

## 7. <u>Methods of Handling Waste Disposal</u>

Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. See Exhibit "C" for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to survey for appropriate approval.

### 8. <u>Ancillary Facilities</u>

None.

### 9. <u>Wellsite Layout</u>

See Exhibit "C". The reserve pit will be lined with plastic. The pad and pits are staked.

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### 10. Plans for Restoration of Surface

Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

#### 11. Surface Ownership

Federal

#### 12. <u>Other Information</u>

An archaeological survey has been completed and filed by Pecos Archaeological Consultants.

#### 13. Operator's Representative and Certification

Personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

Gary L. Smith 10 Desta Drive West Midland, Texas 79705 (915)686-5471 I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in this plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

Gary L. Smith Drilling Superintendent

JWH/tm







# EXHIBIT C

