

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

DEC 7 '90

O. C. D.
ARTESIA, OFFICE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco Inc. ✓

3. Address and Telephone No.
10 Desta Drive W., Midland, TX 79705 (915)686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL UNIT LTR E SECT. 30, T-19S R-25E

5. Lease Designation and Serial No.
W1-00559175

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
DAGGER DRAW COM NO 9

9. API Well No.
30-015-26489

10. Field and Pool, or Exploratory Area
NO DAGGER DRAW-UP PN

11. County or Parish, State
EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other SPUD/SURFACE CSG

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD 14 3/4" HOLE ON 10-18-90 AT 5:30 AM.
RAN 28 JTS OF 9 5/8" 34# K-55 CASING TO 1196'.
CEMENTED WITH 800 SXS CLASS PLS "C" 12% THIXAD + 12 #/BX
GILSONITE + 5% SALT. TRILLED BY 750 SXS CLASS C 2% CACL2 + .3%
FMC-2. CIRCULATED 347 SXS @ PIT.
TESTED HEAD TO 500 PSI. HELD. TEST CASING TO 1000 PSI. HELD.
RESUME DRILLING FORMATION WITH 8 1/2" BIT.

RECEIVED
DEC 3 10 44 AM '90
CARBON
ARTESIA

AS

14. I hereby certify that the foregoing is true and correct

Signed Annette Nelson

Title Analyst - Oil Production

Date 10-31-1990

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: