Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

7-5 9U

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1.		IO INA	INOF	UNI UII	- VIAD IAN	TONAL G				<del></del>	
Woodbine Petrole	eum, In	c.					Well	API No.			
Address 1445 Ross Avenue	Lockb	ox 234	Da	allas,	Texas 7	5202					
Reason(s) for Filing (Check proper box)					Ou	er (Please expl	(ain)				
New Well		Change in	Tennon	oder of:		•	•	able for	r month (	of	
	Change in Transporter of: Request Test Allowable for month of										
Rocompletion 🔲	Oil	ليا	Dry G	as 🖳	November of 2,400 Barrels production for						
Change in Operator	Casinghead	d Gas	Conde	nsale	Seve	n Rivers	/Perfo	oration	2,648-2	<b>,</b> 656'	
If change of operator give name and address of previous operator											
II DECCRIPTION OF WELL	ANDIE	CE .	wi 1	dcat							
II. DESCRIPTION OF WELL	AND LEA	11714					1 45: 4		fl and la		
Lease Name	Well No. Pool Name, Including							of Lease			
Hadson Federal	#1 Seven Ri				vers state,			Federal or Fee NM 23002			
Location											
Unit Letter0	- : <del></del>	2,180	Feet F	rom The	East Li	- and	F	eet From The	South	Line	
Section 11 Township	, 19S		Range	31E	, N	мрм, Edd	ly			County	
III. DESIGNATION OF TRAN				ID NATU						·	
Name of Authorized Transporter of Oil	্ ন্য	or Condens	ale		Address (Gi	ve address to w	hich approved	copy of this	form is to be se	ini)	
Navajo Pefining (						59 Artes	ia New	Mexico	88210		
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas					Box 159 Artesia New Mexico 88210  Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit     O	Sec.	Twp. 198		Is gas actually connected? When ?						
If this production is commingled with that I	mm any oth	er lease or n	vool oi	ve comminal	ling order num	her					
IV. COMPLETION DATA	ioni any one	er realize or p	ga	ve community	ing older min		<del></del>		<del></del>		
IV. COMPLETION DATA			,	<del></del>			-, <del></del>	·	-,	_,	
Designate Type of Completion	- (X)	Oil Well	I I	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations											
renorations								Depth Casi	ng Shoe	į	
	T	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		1	SACKS CEMENT		
	OXONG & TODING GIZE				DEF IN SET			SACKS CEMENT			
				• · · · · · · · · · · · · · · · · · · ·							
					L						
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<del></del>				•		
OIL WELL (Test must be after re				•	be equal to as	erreed ion all	numble for the	e denth on he	for full 24 barr	er)	
Date First New Oil Run To Tank	Date of Test		,	ou unu must					JOT JULI 24 NOW	rs.j	
	Date of Ica				Producing Method (Flow, pump, gas lýt, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L				<u> </u>			_l			
	· · · · · · · · · · · · · · · · · · ·										
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of 6	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
YW Oppn : Total	I				ļ,———			1			
VI. OPERATOR CERTIFICA	ATE OF	<b>COMPI</b>	LIAN	NCE	H						
I hereby certify that the rules and regulations of the Oil Conservation						DIL CON	ISERV.	ATION	DIVISIO	M	
Division have been complied with and that the information given above							1 7 /		, , , , , ,	/ I <b>T</b>	
is true and complete to the best of my knowledge and belief.									4 4000	•	
A TOWNSON OF THE PARTY OF THE P					Date	Approve	d		1 1990	•	
( ) / ( ) / / /						-F			***********		
by On O Seachelford							. /		•		
Signature Don G. Shackelford	Eve	oùtive	77 1	<u> </u>	By_		1. 10	<u> </u>	•		
Printed Name						WAE!				•	
11-2-90	214	855-6	263		Title		3713(JK)	DISTRIC	I II		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.