Form 3160-5 (July 1989)	-	UNI _D STATES	OONTACT RECEIVING OFFICE FOR NUM OF COPIES REDUI. Other lastructions on re-	BLM Roswell District Modified Form No. NMD60-3160-4
(Formerly 9-331)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		R verse side)	5. LEASE DESIGNATION AND SERIAL NO. NM 043625
SUN (Do not use thi	IDRY NOT	ICES AND REPORTS OF THE PERMIT— FOR PERMIT— FOR SUCH PROPERTY.	N WEIGHT PROPERTY NEW AUTOMOTE NAME OF THE PROPERTY	G. IF INDIAN, ALLOTTER OR TRIBE NAME
OUL X GAS WELL	OTHER		JAN 11 '91	7. UNIT AUREEMENT NAME
2. NAME OF OPERATOR			3s. Ares Code & Phone No.	S. FARM OR LEASE NAME
YATES PETROL		ATION /	505/048-1971	Saguaro AGS Federal Com
3. ADDRESS OF OPERATO			ARTESIA, OFFICE	9. WELL NO.
		esia, NM 88210		6
See also space 17 be At surface	Report location c low.)	learly and in accordance with any St	ate requirements.	10. PIBLD AND POOL, OR WILDCAT
1980' FNL & 1980' FEL, Sec. 11-20S-24E				North Dagger Draw Upper Per 11. SEC. T. R. M., OR BLK. AND SURVEY OR ARM
				Unit G, Sec. 11-T20S-R24E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF.			r, GR, etc.)	12. COUNTY OR PARISH 13. STATE
30-015-26494	+	3615' GR		Eddy NM
6.	Check A	propriate Box To Indicate Nat	ure of Notice, Report, or O	other Data
	NOTICE OF INTEN	TION TO:	SUBBEQU	ENT REPORT OF:
TEST WATER SHUT-C)FF	TILL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	·	CULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		BANDON*	BEOUTING OR ACIDIZING X	Lasing, Perforate X
REPAIR WELL	٠	HANGE PLANS	(Nors: Report results	of multiple completion on Well
(Other)			Completion or Recomple	etion Report and Log form.)
proposed work. If	well is directio	nally drilled, give subsurface location	s and mensured and true vertical	including estimated date of starting any idepths for all markers and sones perti-
N-80, 71 jts 7 Float shoe set Cemented 1st s Salt, 5#/sx Hi plug to 2500 p 1½ hrs. Cmt'd seal (yield 1. 12-9-90. Bump 12-13-90. Dri 89, 91, 93, 95 12-18-90. Aci 12-19-90. Per 7715, 18, 20, 2 12-20-90. Aci	" 26# J-55 8210', f1 stage: 500 seal, 1/4# si, releas stage 2: 98, wt 12. ed plug to 11ed out D , and 97' dized perf forated 76 2, 24, 26, dized perf	, 91 jts 7" 23# J-55, oat collar set 8165'. gals Excello gel, 500 /sx Celloseal(yield 1. ed pressure, float hel 1000 sx Lite "C", .4% 40. Tailed in w/200 s 3400 psi, released pr V tool. Perforated 77 (2 SPF). Swabbed well orations 7785-7797' w/	21 jts 7" 23# N-80 a DV tool set 5308'. gals Surebond, 1000 25, wt 15.5). PD 12 d OK. Circulated 290 CF-14, 5#/sx Salt, x "H" Neat (yield 1. essure, float held o 85-7797' w/14 .50" h . 4000 gals 20% NEFE a es as follows: 7690 48, 50, 52, 54, 56, 00 gals 20% NEFE aci	Marker joint set 7310'. sx "H", .8% CF-14, 10% 2:05 PM 12-9-90. Bumped 0 sacks. Circulated DV tool 5#/sx Hiseal, 1/4#/sx Cello- 18, wt 15.6). PD 3:15 PM 0 kay. Circulated 368 sacks. 10 sacks. T785, 87, 10 did. 10, 92, 94, 96, 98, 7700', 1758' 10 din two stages.
R. I hereby certify that	the foregoing is	true and correct		
SIGNOOLANI	te Dood		ction Supervisor	DATE 12-21-90
(This space for Feder	rai or State office	use)		
APPROVED BYCONDITIONS OF AP	PROVAL IF AN	T:		DATE

*See Instructions on Reverse Side