

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp</u>		Lease <u>Winston "AII"</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u>	Section <u>14</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

*** Witness**

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 # J-55</u>		<u>1200</u>	<u>Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>26 # K-55 + N-80</u>		<u>TD</u>	

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

Approved (Rejected)

Inspected by M.S. date 10-31-90

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used Insert Btm 3 jts welded yes

TD of hole 1215' Set 1215' Feet of 9 5/8" inch 36 # Grade J-55

New used csg. @ 1215' with 200 2% cc sacks neat cement around shoe

+ 900 sax Hal. Lite additives (10 # gilsonite, 1/2 # floreal, 3 % cc)

Plug down @ 8:30 (AM) (PM) Date 11-1-90

Cement circulated No No. of Sacks - 0 -

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ * (AM) (PM) Date 11-1-90 top cement @ 120'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: * Ran wireline + Tagged cement Top @ 120'.

Dumped 8 yards readymix bring cement to surface.

Last drlg break @ 1104'

Baskets @ 350' - 649' Lost circ. @ 389' fluid level @ 47'