

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 22 1991

O. C. D.

Form C-105
Revised 1-1-89

451
BDM
By/m

WELL COMPLETION OR RECOMPLETION REPORT						WELL API NO. 30-015-26498	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No.	
2. Name of Operator YATES PETROLEUM CORPORATION ✓						7. Lease Name or Unit Agreement Name Winston AII	
3. Address of Operator 105 South 4th St., Artesia, NM 88210						8. Well No. 1	
4. Well Location Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County						9. Pool name or Wildcat Boyd Morrow Gas	
10. Date Spudded 10-24-90		11. Date T.D. Reached 12-3-90		12. Date Compl. (Ready to Prod.) 1-10-91		13. Elevations (DFA & RKB, RT, GR, etc.) 3657' GR	
15. Total Depth 10850'		16. Plug Back T.D. 8745'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-TD	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8658-8710' Morrow						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL/FDC; DLL; LSS						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
20"				40'		26"	
9-5/8"		36#		1215'		14-3/4"	
7"		26# & 29#		10850'		8-3/4"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
26. Perforation record (interval, size, and number) 8658-8710' w/27 - .42" Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8658-8710' AMOUNT AND KIND MATERIAL USED w/3000g. 7 1/2% acid. SF w/35000# 20/40 sd + 20000g. gel fluid + CO2.			
28. PRODUCTION							
Date First Production 1-10-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-10-91		Hours Tested 24		Choke Size 1 1/2"		Prod'n For Test Period	
Flow Tubing Press. 125		Casing Pressure Pkr		Calculated 24-Hour Rate		Oil - Bbl. 865	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Connected to pipeline 1-10-91		Test Witnessed By Ed Perry				Gas - MCF 865	
30. List Attachments Deviation Survey, DST's, Logs		31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				Water - Bbl. -0-	
Signature <u>Juanita Goodlett</u>		Printed Name <u>Juanita Goodlett</u>		Title <u>Production Supvr</u>		Date <u>3-21-91</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon LM 7378
T. Salt _____	T. Strawn 8036
B. Salt _____	T. Atoka 8385
T. Yates _____	T. Miss LM 9032
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian-Devonian 9489
T. Grayburg _____	T. Montoya _____
T. San Andres 430	T. Simpson _____
T. Glorieta 1784	T. McKee _____
T. Padlock YESO 1850	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 3834	T. Morrow Clastic 8650
T. Wolfcamp Lm 5092	T. Lwr Morrow 8734
T. Penn _____	T. Austin Cycle 8788
T. Cisco (Bough C) 6264	T. Chester LM 8886
Woodford - 9478	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface	9362	10700	1068	Dolo
40	1260	1220	Redbeds, Anhy, Dolo	10700	10850	150	Dolo, Granite, Sh
1260	1850	590	Dolo, Cht, Anhy				
1850	2070	220	Dolo, Sd, Cht				
2070	2370	300	Dolo, Sh				
2370	2608	238	Dolo, Sd				
2608	3254	646	Dolo				
3254	3430	176	Dolo, Sd, Sh				
3430	3790	360	Dolo				
3790	5120	1330	Dolo, Sh				
5120	5534	414	LS, Sh				
5534	5912	378	Sh, Sd, LS				
5912	6342	430	Sh, LS				
6342	7450	1108	LS, Sh, Sd				
7450	7976	526	LS, Sh				
7976	8970	994	Sh, LS, Sd				
8970	9560	590	LS, Sh, Cht				
9560	9632	72	Dolo, Sh				