Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

MAR 2 2 199

RECE. HILL

P.O. Box 2088

O. C. D. ARTESIA, OFFICI

1	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
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Other (Please explain) NSL APPROVED 3-12-91, Order No. R-9449.	DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST I	FOR A		LE AND A	UTHORIZ	ZATION	JAN O			
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## TUBING, CASING AND CEMENTING RECORD ## HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ## 26" 20" 40" Redi-Mix 170-2 ## 14-3/4" 9-5/8" 1215' 1100 sx 4-5-91 ## 8-3/4" 7" 10850' 2750 sx 100 ## 2-7/8" 8570' 2750 sx 100 ## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producting Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size ## Actual Prod. Test - MCF/D Length of Test 24 hrs Roth of test 24 hrs Roth of test Roth		Morrow			[_ 003	8638					
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GAS WELL Actual Prod. Test - MCF/D 865 Testing Method (pitot, back pr.) Back Pressure 125 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Printed Name 3-21-91 Oil - Bbls. Condensate/MMCF Gravity of Condensate Bbls. Condensate/MMCF Casing Pressure (Shut-in) Pkr Casing Pressure (Shut-in) Pkr OIL CONSERVATION DIVISION Date Approved MAR 2 9 1901 By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF	Length of Test	Tubing Pressure			Centilik t resente						
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3-21-91 (505) 748-1471 The No.	Printed Name Title					CURPINICAD DIOTRICT IN					
Date Telephone No.		(505)				·				7.0	
	Date		Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

MAR 2 2 1991

Hobbs P.O. Box 1980 Hobbs, NM 88240 Artesia P.O. Drawer DD Artesia, NM 88210 O.C.D.

ARTESIA, OFFICEZTEC

1000 Rio Brazos
Aztec, NM 87410

NOTICE OF GAS WELL - CO	NNECTION /	RECONNECT10	N / DISCONNECTION				
This is to notify the Oil Co	nservation	Division of	the following:				
Connection X Fir	st Delivery	1-10-91	865 MCF				
Connection		Date	Initial Potential				
Reconnection Fir	st Delivery	Date	Initial Potential				
Disconnection							
for delivery of gas from the	YATES	YATES PETROLEUM CORPORATION					
for delivery of gas from the		Operator					
	Wi	nston AII					
	Lease						
	7	F	17. 10.24				
Gilla Gala	1 Woll No	Unit Letter	<u>14-19-24</u> S-T-R				
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Land Type	$\bigcap_{i \in \mathcal{I}} \mathcal{I}_i$	· _ 2					
Liq. Transporter NRC	Re	epresentativ	e Signature				
1							

Submit in duplicate to the appropriate district office.