

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 23 1991

WELL API NO.
30-015-26498

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Winston All

8. Well No.
1

9. Pool name or Wildcat
Boyd Morrow Gas Pool
Und. Penasco Draw-Permo Penn Gas Pool

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER MC-3013

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 14 Township 19S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3657' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Dual well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-91. RUPU. TOH with tools. TIH w/tools, 7" perma-latch packer, collar, fittings and sliding sleeve. Latch onto packer at 8564'. TIH w/slickline. Set isolation tool in nipple at 6318'. Loaded backside and tested to 1200#. Equalize plug. Pull isolation tool. Swabbed tubing and annulus. Flowed well down. Bled off pressure, Closed casing in. Flowed tubing for 3 hrs. RU slickline. TIH, pulled equalizing probe from blanking plug in packer at 8564'. TOH. TIH w/crossover and landed in nipple at 6310'. Flowed Morrow zone up casing, Cisco up tubing.

Well is dualled using a crossover packer which gas from the Morrow will be produced up the 7" casing/2-7/8" tubing annulus and production from the Cisco through the 2-7/8" tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-22-91

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

NOV 14 1991

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: