

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU LAND MANAGEMENT

EXPIRES AUGUST 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-065680

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2630' FNL & 2310' FWL, SE $\frac{1}{4}$ NW $\frac{1}{4}$, Unit Letter F

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3703' GR

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blackhawk Federal

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Shugart Y-7Rvrs-Q-GB

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T18S, R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/13/90 RU Schlumberger & ran CBL & CET, perfed Penrose interval 3756'-3769.5' & Grayburg intervals 4265'-4277', 4296'-4299', & 4313'-4343', SION.
- 11/14/90 TIH w/pkr & tbq, spot 3 bbls acid over/perfs, formation broke @ 2330 psi, set pkr @ 4200', acidized w/1000 gals 15% HCl, divert w/66 ballsealers, ISIP-950, fraced w/15120 gals 30# XL containing 2000# 100 mesh, 24670# 20/40 & 9600# 12/20 RCS, AIR-8 BPM @ 2000 psi, max-2400, ISIP-1250, @ 15 min-1000, SION.
- 11/15/90 RU & began swabbing.
- 11/17/90 TOH w/pkr.
- 11/19/90 TIH w/RBP, pkr & tbq, set RBP @ 3800', circ hole clean w/2% KCl, test RBP to 1000#, held ok, spot 2 bbls acid over perfs 3756'-3769.5', set pkr @ 3654', acidized w/500 gals 15% HCl, divert w/18 ballsealers, formation broke @ 1750 psi, AIR-5 BPM @ 1800 psi, balled out @ 3500 psi, min-1560, max-3500, ISIP-260, @ 5 min-0, dropped pkr thru perfs, reset pkr @ 3654', fraced w/7500 gals 30# XL containing 700# 100 mesh, 9240# 20/40 & 4200# 12/20 RCS, AIR-9.4 BPM @ 2965 psi, max-3500, ISIP-1650, @ 5 min-1400, @ 10 min-1200, @ 15 min-1080, SION.
- 11/20/90 RU & began swabbing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Gately-Jeely

TITLE

Drilling Technician

DATE

12/15/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side