

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐ Other ☐

2. NAME OF OPERATOR
Siete Oil and Gas Corporation

3a. Area Code & Phone No.
(505) 882-1022

3. ADDRESS OF OPERATOR
P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2630' FNL & 2310' FWL, SE 1/4 NW 1/4, Unit Letter F

At top prod. interval reported below Same
At total depth

9a. API Well No.
30-015-26500

14. PERMIT NO. DATE ISSUED
Order No. WFX-591

5. LEASE DESIGNATION AND SERIAL NO.
LC-065680

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blackhawk Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Shugart Y-7Rvrs-Q-GB

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24: T18S, R31E

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 10/21/90 16. DATE T.D. REACHED 10/28/90 17. DATE COMPL. (Ready to prod.) 11/23/90 18. ELEVATIONS (OF, RKB, RT, CR, ETC.)* 3703' GR 19. ELEV. CASINGHEAD 3710' KB

20. TOTAL DEPTH, MD & TVD 4500' 21. PLUG BACK T.D., MD & TVD 4455' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3756'-3769.5' Penrose & 4265'-4277', 4296'-4299', 4313'-4343' Grayburg

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL, DLL/MSFL & CBL

27. WAS WELL CORRED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	J-55	12 1/4"	240 sxs circ	
5 1/2"	15.5#	J-55	7 7/8"	1260 sxs (1" to surface)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	have not set yet, sent off for plastic coating, will set @ approx.	

31. PERFORATION RECORD (Interval, size and number)

3756'-3769.5' w/10 perfs Penrose
4265'-4277' w/9 perfs Grayburg
4296'-4299' w/3 perfs Grayburg
4313'-4343' w/21 perfs Grayburg

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3706'

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Grayburg zones	1000 gals 15% HCl, 15120 gals 30# XI, 2000# 100 mesh, 24670# 20/40, 9600# 12/20
Penrose zone	500 gals 15% HCl, 7500 gals 30# XI, 700# 100 mesh, 9240# 20/40, 4200# 12/20

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		N/A					N/A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
N/A	N/A	N/A	→	N/A	N/A	N/A	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	N/A	→	N/A	N/A	N/A	N/A		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Openhole logs & deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Seely

TITLE

Drilling Technician

DATE

12/13/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			N/A	B/Salt Queen Penrose Grayburg	2174' 3512' 3753' 3935'	+1529' 191' - 50' 232'