

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT R...ING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-4
RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM - 58024

6. IF INDIAN ALLIANCE OR TRIBE NAME

7. UNIT AGREEMENT NAME
AREA 11 33 AM 1990

8. FARM OR LEASE NAME
-DD- 25 FEDERAL

9. WELL NUMBER
2

10. FIELD AND POOL, OR WILDCAT
DAGGER DRAW UP.PENN.N.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
SEC. 25, T-19-S, R-24-E

12. COUNTY OR
PARISH
EDDY

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

TEXACO PRODUCING INC

**C. D.
ANTESIA, OFFICE**

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1855' FNL' & 1980' FEL, UNIT LETTER G**

At top prod. interval reported below **SAME**

At total depth **SAME**

9a. API WELL NO.

30-015-26507

14. PERMIT NO.

N/A

DATE ISSUED

10-18-90

15. DATE SPUDDED

11-19-90

16. DATE T.D. REACHED

11-20-90

17. DATE COMPL. (Ready to prod.)

N/A PLUGGED 11-26-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-3626, KB-3638

19. ELEV. CASINGHEAD

3626

20. TOTAL DEPTH, MD & TVD

1300'

21. PLUG BACK T.D., MD & TVD

SURFACE

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-1300'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #/Ft	784-1134	12 1/4"	700 ST + 35 YRDS. READY MIX	784'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size, and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
JAMES ELLIOTT

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, SUNDRY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **C. Y. Basham / SDH**

TITLE **DRILLING SUPERINTENDENT**

DATE **12-05-90**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	38. GEOLOGIC MARKERS
FORMATION	NAME
TOP	MEAS. DEPTH
BOTTOM	TRUE VERT. DEPTH