Form 3160-5 (July 1989)

CONDITIONS OF APPROVAL, IF ANY:

## UNI.LD STATES

CONTACT RECEIVI OFFICE FOR NUMBEL OF COPIES REQUIRED side)

30-015-26507 BLM Roswell District Modified Form No. NM060-3160-4

(Other instructions on reverse DEPARTMENT OF THE INTERIOR LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM-58024 IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT-" for such proposals.) lin C a different reservoir. UNIT AGREEMENT NAME WELL X GAS WELL OTHER NAME OF OPERATOR FARM OR LEASE NAME NOV 30'90 TEXACO PRODUCING INC. -DD- 25 FEDERAL 3a. AREA CODE & PHONE NO. ADDRESS OF OPERATOR WELL NO. P. O. Box 3109, Midland, TX 79702 (915) 688-4**6**20 D 2 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* ARTESIA, OFFICE 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) DAGGER DRAW UP.PENN.N. At surface SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1855' FNL & 1980' FEL, UNIT LETTER G. SEC. 25, T-19-S, R-24-E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE API: 30-015-26507 GR-3626', KB-3638' **EDDY** NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* X SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL (Other) SPUD, PLUG & ABANDON CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this 1. HONDO RIG # 3 SPUD 12 1/4 HOLE @ 4:00am 11-19-90. 2. DRILL TO 365'. LOST CIRCULATION. DRILL TO 1300'. 3. RAN 9 5/8 CASING TO 1205'. STUCK. CASING PARTED. 4. TOP OF FISH @ 784'. COULD NOT RECOVER FISH. 5. HALLIBURTON SPOT 160 SACKS OF CLASS H w/ 2% Cacl2 @ 15.6ppg @ 824'. WOC 4 HOURS. TIH & TAG CEMENT @ 543'. PULLED UP TO 366'. SPOT 100 SACKS CLASS H w/ 2% Caci2 @ 15.6ppg. WOC 4 HOURS. TIH & TAG CEMENT @ 403'. PULLED UP TO 366'. SPOT 100 SACKS 85/15 CLASS H CAL SEAL. WOC 2 HOURS. TIH & TAG CEMENT @ 403'. PULLED UP TO 366'. SPOT 100 SACKS 85/15 CLASS H CAL SEAL. TIH & TAG CEMENT @ 403'. TOH. CUT OFF CONDUCTOR. POURED 20 YARDS OF REDI-MIX DOWN HOLE. TAG CEMENT @ 100'. PUMPED 240 SACKS CLASS H. TOP OF CEMENT AT BOTTOM OF CONDUCTOR. POURED 5 YARD OF REDI-MIX TO SURFACE. CEMENT FELL. WOC 6. RELEASE RIG @ 3:00pm 11-23-90. 7. DUMPED 10 YARDS OF REDI-MIX DOWN CONDUCTOR. DID NOT FILL TO SURFACE. WOC. 8. FINISHED FILLING CONDUCTOR WITH 2 YARDS OF REDI-MIX @ 8:00am 11-26-90. WELL PLUGGED & ABANDONED. 9. SKID RIG 20' AND PREP TO SPUD WELL # 2Y. 18. I hereby certify that the foregoing is true and correct DRILLING SUPERINTENDENT 11-27-90 SIGNED TITLE (This space for Federal or State office use) APPROVED BY TITLE DATE

## **Instructions**

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.