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## State of New Mexico Energy, Minerals and Natural Resources Depr

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Deswer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AUG 0 8 1991

DISTRICT III

000 Rio Brazos Rd., Aziec, NM 8/4	KEQU	JEST FO	OR AL	LOWA	ABLE AND	AUTHORIZ TURAL GA	ZATION , AS	ARTESIA, O	D. OFFICE	90	
perator	<u> </u>	10 110		<u> </u>			Well	API No.	<del>-</del>		
Marathon Oil Compa	ny					<del>_</del>	30	0-015-26	513	<del></del>	
Address											
P. O. Box 552, Mid.		<u>as 79</u>	702		X Out	ser (Please expl	girl)			<del>-</del>	
leason(s) for Filing (Caecx proper or lew Well	<del>~</del> /	Change is	а Тимпро	eter of:				ation			
ecompletics	Oil		Dry G	$\overline{}$	Tr	nitial ga	s conne	CETOU			
hange in Operator	Casinghe	d Ges _	Conde								
change of operator give name of address of previous operator											
• •	II AND IE	ACE									
L DESCRIPTION OF WE	LL AND LE	Well No. Pool Name, Include							Lease No.		
Stetco "10" Federa	ederal 3 Tamano (					Bone Spring) State, 1			I.C-029388-		
ocation											
Unit Letter	:	1980	_ Feet P	om The	South Li	<b></b>	<u> </u>	set From The	<u> Fast</u>	Line	
A.,	10	_ <b>C</b>	Danes	21	-E ,N	OMPM.	Edd	V		County	
Section 10 Tow	raship 18	-S	Range	31	<u> , N</u>	WATE TAIP					
II. DESIGNATION OF TR	LANSPORTE	ER OF C	IL AN	D NAT	URAL GAS			<del> <u>2</u></del>			
Name of Authorized Transporter of C		or Coade			Address (Gi	Box 2436	hich approved Abile	l <b>copy of this</b> ) ne. TY	<b>79604</b>	ot)	
Pride Pipeline Com			P	Con [		we address to w					
Verme of Authorized Transporter of C Conoco Inc.	Casinghead Gas	$\Box$	or Dry	C88	P. O.	Box 90,	Maljama	r, NM	88264		
f well produces oil or liquids,	Unit	Sec.	Twp.	R	pe. Is gas actua	lly connected?	When	7			
ive location of tanks.		10	18	31		Yes	L_	1-91			
this production is commingled with	that from any of	her lease or	r pool, gi	ve commi	ngling order sun	nber:				<u> </u>	
V. COMPLETION DATA		Oil We	n 1	Gas Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete	tion - (X)	ion we	4	<b>∵</b> ₩ <b>6</b> 11	1 1.444 4.481	- Total		<u> </u>	<u> </u>	_i	
Date Spudded		pi. Ready I	to Prod.		Total Depth			P.B.T.D.		:	
					7 (20)	Dav		Date - De			
Elevations (DF, RKB, RT, GR, asc.) Name of Producing Formation					1 ob Officer	Top Oil/Gas Pay			Tubing Depth		
Perforations				<del>.</del>				Depth Casi	ng Shoe		
						CEMENTING RECORD			DIAWA AFIRM		
HOLE SIZE CASING & TUBING SIZE				SIZE		DEPTH SET			SACKS CEMENT		
	<del></del>	<del> </del>						+			
	<del></del>			<del></del>							
<u> </u>											
V. TEST DATA AND REQ	UEST FOR	ALLOW	VABLE				laumhla fan at	io dende on t	o fra fail 74 ha	nere.)	
OIL WELL (Test must be a	ther recovery of		e of load	oil and m	Producine 1	or exceed top at Method (Flow, p	owno, eas lift.	etc.)	- Jun Jun 54 M		
Date First New Oil Run To Tank	Date of T	e <b>s</b>			1 locating :	(1. 10 m) P					
Leagth of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke Size		
									Gas- MCF		
Actual Prod. During Test	Oil - Bbi	Oil - Bbls.				Water - Bbis.			Cer MCF		
GAS WELL					Bala Can	some/MMCF		Gravity A	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bots. Costs	<del></del>		-			
Testing Method (pitot, back pr.) Tubing Pressure			MI-M)		Casing Pro	Casing Pressure (Shut-in)		Choke Size			
Marie Marie (harri mari la 4											
VL OPERATOR CERT	FICATE O	F COM	PLIA	NCE		OIL CO	NCED!	/ATION	ו טויאופו	ON	
I hamby cartify that the rules and	regulations of the	ne Oil Com	pervatica		1	OIL CO	NOEK/		ופועוטו	UIY	
Division have been complied wit	h and that the im	formation g	pivez abo	ve		A - A		AUG 1	4 1991		
is true and complete to the best of	a my enownage		•		∥ Da	te Approv	<b>e</b> a	,,,,,,			
CARC A.	BAGNE	u					ORIGINA	L SIGNE	) BY		
Signature					-    By		MIKE WI	LLIAMS			
Carl A. Bagwell	Engine	ering	Techi Title	niciar	11	la.		SOR, DIS	TRICT II		
Printed Name 8-6-91	(9	915) 68		26	_   Titl	IA		francisco de la constante de		•	
Deta			elephone		- 11	•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.