District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico 4inerals & Natural Resources Department Ener

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

5 Copies /

X AMENDED REPORT

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0. Box 2409	9							<sup>3</sup> Rea	son for Fi	iling Co	de   1-91
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4 API Number						5 Pool Name			<sup>6</sup> Pool Code		
30-01	5-26513		TAMANO/BONE SPRINGS					58040			
	rty Code		8 Property Name					9 Well Number			
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