

30-045-26517

Correct API IN Organ

C-101

C-102 + DA

Ogud 25575

Prop- 12710

Pool- 15475

IT IS THEREFORE ORDERED THAT:

R-10329

5/9/95

(1) The applicant, Yates Petroleum Corporation ("Yates"), is hereby authorized to institute a cooperative pressure maintenance pilot project on portions of its Hill View "AHE" Federal, Saguaro "AGS" Federal, and Senita "AIP" Federal leases by the injection of water into the Canyon formation of the South Dagger Draw-Upper Pennsylvanian Associated Pool through the following three existing wells, which will be converted from producing oil wells to injection wells, all located in either Section 14 or 23, of Township 20 South, Range 24 East, NMPM, Eddy County, New Mexico:

Well Name and Number (API Number)	Footage Location (Unit Letter)	Section	Perforated Injection Interval (feet)
Saguaro "AGS" Federal Com Well No. 8 (30-015-26517)	660' FSL & 1980' FEL (O) <i>Removed from injection</i>	14	7624 - 7748
Hill View "AHE" Federal Com Well No. 6 (30-015-26601)	660' FNL & 1980' FEL (B)	23	7566 - 7799
Hill View "AHE" Federal Com Well No. 2 (30-015-23541)	1650' FNL & 1780' FEL (G)	23	7576 - 7794

(2) The pressure maintenance pilot project, hereby designated the "Sawbuck Cooperative (Lease) Pressure Maintenance Pilot Project", shall be comprised of the following described area in Eddy County, New Mexico:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, NMPM

Section 14: E/2 SW/4 and SE/4

Section 23: NE/4, E/2 NW/4, NE/4 SW/4, and N/2 SE/4

Administrative Order PMX-181

Yates Petroleum Corporation

June 19, 1995

IT IS THEREFORE ORDERED THAT:

The applicant, Yates Petroleum Corporation, be and the same is hereby authorized to inject water into the Cisco and Canyon formations at approximately 7635 feet to approximately 7763 feet through 3 1/2-inch plastic lined tubing set in a packer at approximately 7575 feet in the following described well for purposes of pressure maintenance to wit:

Hillview 'AHE' Federal Com Well No.4

1980' FSL & 1980' FEL

UL "J", Section 23, T-20-S, R-24-E

Eddy County, New Mexico

Additionally, the operator requests to amend the injection interval within the authorized formations in the Saguaro 'AGS' Federal Com Well No.8, previously approved for injection by Division Order R-10329. The operator is hereby authorized to add perforations in this wellbore between 7562 feet and 7748 feet. The maximum injection pressure shall be 1512 psi.

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CTB-353

4-17-91

<u>NC Tops DGM 3/3/92</u>	
San Andres	522
Glorieta	2080
Bone Springs	3294
Abo	5540
Wolfcamp	5884
Canyon	7522