

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
FEB 13 1992  
O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 660' FSL, 1980' FEL, Sec. 14-T20S-R24E

5. Lease Designation and Serial No.

NM 043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Fed. Com #8

9. API Well No.

30-015-26517

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Set 7" csg, perforate, treat
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8120'. Reached TD 1-25-92. Ran 194 joints 7" 23# and 26# J-55 and N-80 casing set 8120'. Float shoe set 8120', float collar set 8078'. DV tool set 5531'. Cmt'd in 2 stages. Stage 1: 830 sx Lite + 5# Gilsonite + 5# Silicalite + 1/4# Flocele + 6/10% Halad-14 (yield 1.34, wt 15.1). PD 4:30 AM 1-27-92. Circulate thru DV tool 2 hrs. Circulated 80 sacks. Stage 2: 1200 sx Lite + 5# Gilsonite + 1/4# Flocele + 5#/salt (yield 1.89, wt 12.7). Tailed in w/100 sx Neat (yield 1.18, wt 15.6). PD 7:45 AM 1-27-92. Circulated 60 sx. Bumped plug to 2200 psi for 5 mins, float and casing held OK. WOC 18 hrs. Drill out DV tool at 5531'. Perforate 7624-7748' w/68 - .50" holes (2 SPF) as follows: 7624, 26, 28, 30, 33, 34, 43, 44, 46, 48, 50, 72, 74, 76, 88, 90, 92, 94, 96, 7704, 06, 08, 10, 12, 14, 16, 18, 20, 22, 40, 42, 44, 46, and 7748'. Acidized perfs 7740-48' w/2100 gals 20% HCL NEFE acid. Acidized perfs 7672-22' w/6500 gals 20% HCL NEFE acid. Acidized perfs 7624-7722' w/20000 gals 20% HCL NEFE acid.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Production Supervisor

Date 2-5-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side