

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Convert to WIW

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 14-T20S-R24E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Saguaro AGS Federal Com #8

8. Well Name and No.

30-015-26517

9. API Well No.

Dagger Draw Upper Penn South

10. Field and Pool, or Exploratory Area

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to convert to WIW in Canyon formation for Sawbuck Pilot waterflood project as follows:

1. Kill well & TOOH with pump and rods. NU BOP and TOOH with tubing anchor and tubing.
2. Perforate 7560-7578' (Canyon) with 20 holes (2 SPF).
3. RIH with RBP & packer. Straddle perforations 7560-7578' and acidize.
4. Swab back. TOOH with RBP and packer.
5. TIH w/injection equipment and tubing as follows: 7" X 2-7/8" Uni VI packer (nickel plated) and 3-1/2" 9.3# J-55 plastic coated tubing.
6. Set packer at 7500'. Reverse circulate down annulus with clean fresh water containing corrosion inhibitor, biocide and oxygen scavenger. Test annulus to 500 psi for 30 minutes. If everything tests okay, ND BOP and nipple up injection wellhead.
7. Install pressure gauge on tubing & casing annulus and 9-5/8" X 7" annulus. Plumb well for injection service.

NOTE: NOTIFY NMOCD - ARTESIA (505-748-1283) 24 HOURS IN ADVANCE TO WITNESS CASING INTEGRITY TEST.

Subject to  
Like Approval  
by State NMOCD

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date March 27, 1995

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

(Orig. Sec'd) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

4/20/95