

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Convert to WIW	5. Lease Designation and Serial No. NM-043625
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL of Section 14-T20S-R24E (Unit 0, SWSE)	8. Well Name and No. Saguaro AGS Federal Com #8
	9. API Well No. 30-015-26517
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn South
	11. County or Parish, State Eddy Co., NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Packer Leakage Test M.I.T. Mechanical Integrity
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chart for ~~Packer Leakage Test~~ M.I.T. conducted on 6-2-95. NMOCD was notified but did not witness.

RECEIVED

JUN 6 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date June 5, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

HALLIBURTON DATA LOG

COMPUPAC Ver. 1.53 6/02/95

THIS REPORT IS BASED ON SOUND ENGINEERING PRACTICES, BUT BECAUSE OF VARIABLE WELL CONDITIONS AND OTHER INFORMATION WHICH MUST BE RELIED UPON, HALLIBURTON MAKES NO WARRANTY, EXPRESSED OR IMPLIED, AS TO THE ACCURACY OF THE DATA OR ANY CALCULATIONS OR OPINIONS EXPRESSED HEREIN. YOU AGREE THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER DUE TO NEGLIGENCE OR OTHERWISE, ARISING OUT OF OR IN CONNECTION WITH SUCH DATA, CALCULATIONS OR OPINIONS.

Customer:	<u>Yates Pet</u>	Ticket Number:	<u>679058</u>
Contractor:	<u>Pool</u>	Permit Number:	<u></u>
Lease:	<u>Saguaro AGS Fed</u>	Well #:	<u>8</u>
Location:	<u>Dagge draw</u>	Sec.:	<u>14</u>
Field:	<u></u>	Twn.:	<u>20s</u>
Country:	<u>USA</u>	Rng.:	<u>24e</u>
County:	<u>Eddy</u>	State:	<u>N M</u>
Job Type:	<u>Pump Packer fluied</u>		

WELL DESCRIPTION

HOLE DEPTH	TYPE	SIZE	WEIGHT
<u>0</u> - <u>td</u>	<u>cassing</u>	<u>7</u>	<u>23</u>
<u>0</u> - <u>7500+-</u>	<u>ubbing</u>	<u>3</u>	<u></u>
<u></u> - <u></u>	<u></u>	<u></u>	<u></u>
<u></u> - <u></u>	<u></u>	<u></u>	<u></u>
<u></u> - <u></u>	<u></u>	<u></u>	<u></u>

PERF DEPTH	NUMBER	SIZE	FORMATION
<u>7562</u> - <u>7748</u>	<u></u>	<u></u>	<u></u>
<u></u> - <u></u>	<u></u>	<u></u>	<u></u>

Open Hole I.D.:	<u></u>	Total Depth:	<u></u>
Zone #:	<u></u>	Formation:	<u></u>
Packer Depth:	<u>7500+-</u>	Packer Type:	<u>giberson</u>
Baffle/MSO Depth:	<u></u>	Baffle Size:	<u></u>
BHST:	<u></u>	Frac Gradient:	<u></u>

STIMULATION DATA

	TYPE	CONC/RATIO	VOLUME
PrePad:	<u></u>	<u></u>	<u></u>
Pad:	<u></u>	<u></u>	<u></u>
Acid:	<u></u>	<u></u>	<u></u>
Sand Laden:	<u></u>	<u></u>	<u></u>
Flush:	<u></u>	<u></u>	<u></u>
Overflush:	<u>paker fluied</u>	<u>8.33</u>	<u>250+-</u>
Total:	<u></u>	<u></u>	<u></u>
N2:	<u></u>	<u></u>	<u></u>
CO2:	<u></u>	<u></u>	<u></u>

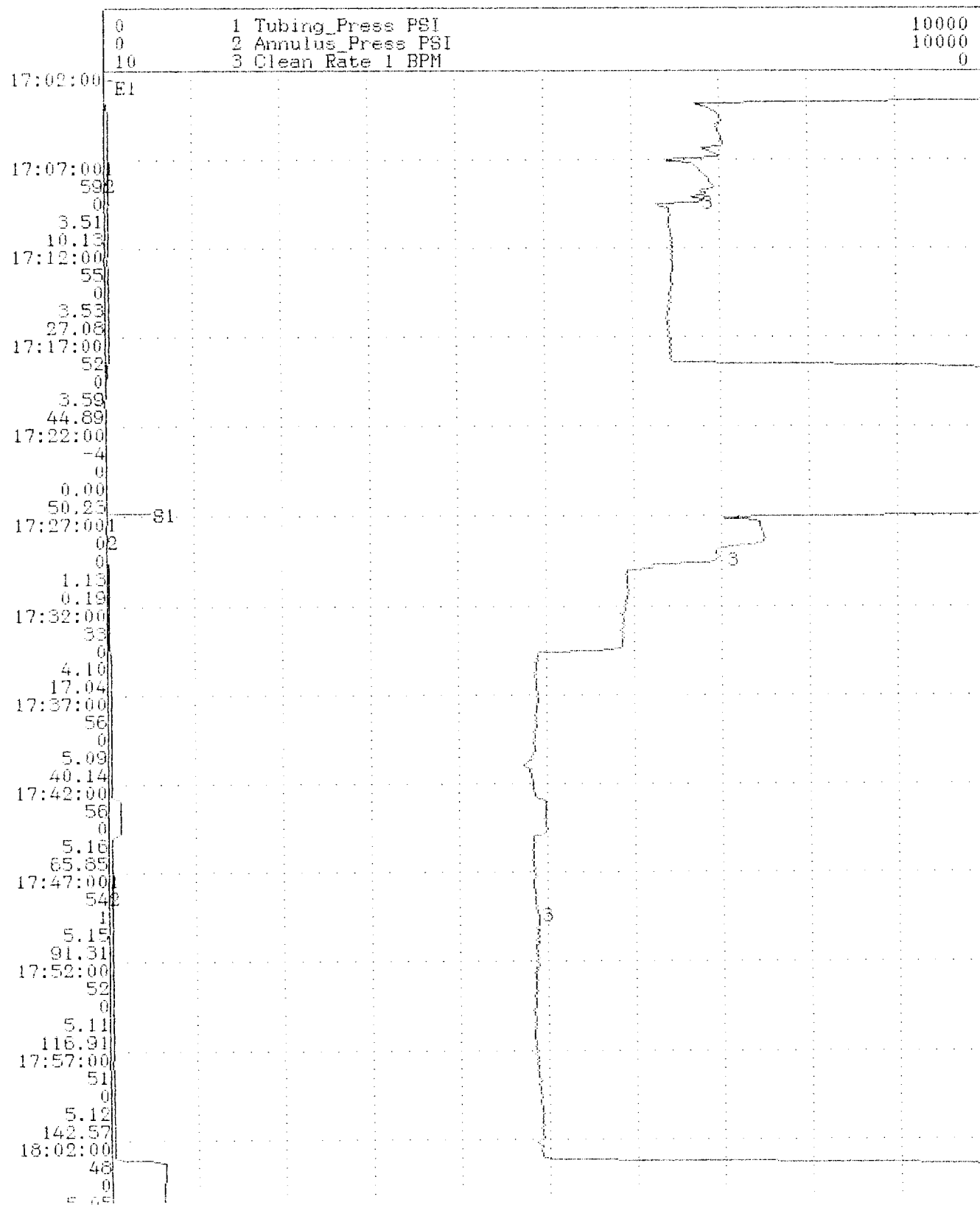
PROPPANT TYPE	SIZE	QUANTITY	MAX CONC.
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>

AVE. RATE: AVE. PRESSURE: AVE. HHP:

Comments:

Legend for Side

1. Time
2. Tubing_Press PSI
3. Annulus_Press PSI
4. Clean Rate 1 BPM
5. Stg Clean Total 1BBL



A graph on a grid showing a path starting at (0,0), going up to (0,1), then right to (1,1), and finally down to (1,0). The path is labeled with 'E' for horizontal steps and 'S' for vertical steps. The starting point is labeled '2', the point (0,1) is labeled '1', and the point (1,0) is labeled 'E2 S2'.

STAGE/EVENT SUMMARY

Customer: Yates Pet
Job Type: Pump Packer fluied

Date: 6/02/95
Ticket #: 679058

***** 17:02:28 Start Job *****

***** 17:26:46 Stage #1 Pump Water *****

STAGE SUMMARY

Tubing_Press	=	516 PSI	Annulus_Press	=	0 PSI
Clean Rate 1	=	0.00 BPM			
Clean Total 1	=	224.18 BBL	Stg Clean Total 1	=	173.95 BBL
Avg Clean Rate 1	=	2.65 BPM			
Avg Tubing_Press	=	283 PSI			

***** 18:32:30 Stage #2 Pump Water *****

STAGE SUMMARY

Tubing_Press	=	-12 PSI	Annulus_Press	=	0 PSI
Clean Rate 1	=	0.00 BPM			
Clean Total 1	=	224.18 BBL	Stg Clean Total 1	=	0.00 BBL
Avg Clean Rate 1	=	0.00 BPM			
Avg Tubing_Press	=	89 PSI			

***** 18:33:08 End Job *****