

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Convert to WIW

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 14-T20S-R24E (Unit O, SWSE)

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Federal Com #8

9. API Well No.

30-015-26517

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn South

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

RECEIVED

JUL 12 1995

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including anticipated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the well.)

5-31-95 - Moved in and rigged up pulling unit. Bled annulus down and pumped 30 bbls 2% KCL water down annulus. TOOH and laid down rods and pump. Nipped down wellhead and installed BOP. Unset tubing anchor and TOOH with tubing and tubing anchor. Shut down.

6-1-95 - TIH with 4" casing guns and perforated 7562-7576' w/16 .42" holes (2 SPF) as follows: 7562, 64, 66, 68, 70, 72, 74 & 7576'. TIH with PPI tool and 2-7/8" tubing. TIH with 1-11/16" GR tool and correlated PPI tool into place. TOOH with GR tool and rigged down wireline. Set PPI tool at 7754'. Tested to 4000 psi for 5 minutes. Shut down.

6-2-95 - Straddle acidized perforations with PPI tool and 20% NEFE acid as follows:

| PERFORATIONS | AMOUNT ACID | PERFORATIONS | AMOUNT ACID |
|--------------|-------------|--------------|--------------|
| 7740-7748' | 250 gallons | 7643-7650' | 250 gallons |
| 7704-7722' | 500 gallons | 7624-7634' | 250 gallons |
| 7688-7696' | 250 gallons | 7696-7711' | 500 gallons |
| 7672-7676' | 250 gallons | 7562-7576' | 5000 gallons |

Pulled up with PPI tool to 7486'. Pulled fluid control valve and standing valve. Tested annulus to 1000 psi. Acidized perforations 7562-7748' with 20000 gallons 20% NEFE gelled acid and 3000# or rock salt in three 1000# drops. Unset PPI tool and TOOH. Laid down tubing and PPI tool. Shut down.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Green

Title Production Clerk

Date June 5, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED

SJS

JUL 10 1995