

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

9512

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

**NM-043625**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA/Agreement, Name and/or No.

**N/A**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

2. Name of Operator

**Yates Petroleum Corporation**

3a Address

**105 S. 4th Street - Artesia, NM 88210**

3b. Phone No. (include area code)

**505-748-1471**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FSL & 1980 FEL**

**Section 14-T20S-R24E**

Injection

8. Well Name and No.

**SAGUARO AGS FED COM #8**

9. API Well No.

**30-015-26517**

10. Field and Pool, or Exploratory Area

**Dagger Draw Upper Penn South**

11. County or Parish, State

**EDDY COUNTY**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☒ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-13-02 - MIRU PU - NU BOP, RELEASE PACKER. Toh laying down PC tubing. SD.

3-14-02 - RU wirline; TIH w/ gauge ring to 7600' - TOH w/ 7" CIBP, set @ 7460'. Put 35' cement on top; load casing w/ 2% KCL water (took 210 bbls to load). Test to 500 psi. Called Van Burton w/ OCD - will test casing to 500 psi Friday for OCD.

3-15-02 - RD pulling unit. RU pump truck; test casing to 500 psi for 30 mins - test good. Jerry Guy w/ OCD on location during test. Well is T/A.

Please see attached chart for Mechanical Integrity Test conducted on 3-15-02. Jerry Guy w/ OCD witnessed test.

Accepted for record - NMOCD

TA Approved by [Signature]

Date 3/15/03

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Donna Clack**

Signature

[Signature]

Title

**Operations Technician**

Date

**3-25-02**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

[Signature]

Title

[Signature]

Date

**5/9/02**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**CFO**

