Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep. __nent

OIL CONSERVATION DIVISION

Kearaca 1-1-93	Revised 1-1-89 See Instructions at Bottom of Page	Form C-104 () Revised 1-1-89
		Kented 1-1-92

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 KECEIVED

FFB 2 5 1993

DISTRICT III					
IOO Pio Brazos	DA	Artec	NM	87410	

000 Rio Brazos Rd., Aztec, NM 87410	REQUE	EST FOR	R ALLOWAE	BLE AND	AUTHORI	ZATIONO	. C. D.			
	T	O TRAN	SPORT OIL	AND NA	TURAL G		LPINO.	 		
Operator A La Pa	11-		C	1.		Well /	17 NO.	-265	l	
/thagayko Ic	+1016	um	Lorpor	ation			013	_	1-27	
Anadarko Pe Address P.O. Drawer Reason(s) for Filing (Check proper box)	130,	Artes	sia, Neu	W Mexi	CO S et (Please expl	88211 ain)	-013	<u>o</u>		
New Well	(Change in Tri	ensporter of:							
Recompletion U Change in Operator	Oil Casinghead	Gas [] Co								
change of operator give name										
and address of previous operator	ARIPA E EFA	CIT								
I. DESCRIPTION OF WELL A Lease Name	IND LEAS	Well No. Po	ool Name, Includi	ng Formation			of Lease	_	ease No.	
State 2		6 13	Shugart	- yts s	R9 6.E	State,	Federal or Fe	· ////	1,-4681	
Location Unit Letter	:_66	<u>60</u> Fe	ect From The \leq	outh Lin	e and <u>/6</u>	50 F	et From The	West	Line	
Section 2 Township	195	S Ri	inge 30	£ ,N	мрм,	Edo	ly		County	
III. DESIGNATION OF TRANS				RAL GAS			7.4. 3			
Name of Authorized Transporter of Oil		or Condensate		Address (Giv	Ray 120				ni) 88240	
KOCH Services Name of Authorized Transporter of Casing	head Gas	[X] or	Dry Gas		POX 120 we address to we					
Phillips 66 Natil	Gos!	Compa	ny					Texas	79760	
If well produces oil or liquids, give location of tanks.	Unit S	Sec. 1 TV 2 1 /	wp. Rge. 95 30E	Is gas actual!	y connected?	When	1 12 - 12	- 90		
f this production is commingled with that for V. COMPLETION DATA	rom any other	r lease or poo								
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		Ready to Pr	od.	Total Depth	1	<u> </u>	P.B.T.D.	J	_1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations				<u> </u>			Depth Casin	g Shoe		
							<u> </u>			
			ASING AND	CEMENTI	NG RECOR		1	SACKS CEMI	FNT	
HOLE SIZE	CASI	ING & TUBI	NG SIZE		DEF THISE					
V. TEST DATA AND REQUES	T FOR AI	LLOWAB	LE					C G.U 24 have	1	
) IL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		load oil and must	Producing M	exceed top all ethod (Flow, p	owable for inc ump, gas lift, e	s aepin or ve j etc.)	or juil 24 now	73.)	
Date Litzt Hen Oil Kon 10 1 mr	Date of Text									
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL	I			, , , , , , , , , , , , , , , , , , , ,						
Actual Prod. Test - MCF/D	Length of To	est		Bbls. Conder	nate/MMCF		Gravity of C	Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA					OIL CON	NSERV.	ATION	DIVISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved FEB 2 6 1993								
	1 11			Date	4 Whhinne	,u	- -	<u> </u>		
Howard Heck	est			By_		INAL SIG				
Signature Howard D. Hocke Printed Name	ett F	Teld F	- OCC MAIN itle	Title	MIKE WILLIAMS					
	505-	6 77- 7 Telepho	2 4 / / one No.	1 1116						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.