

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2008

MAY 13 1991
D. C. D.
ARTESIA, OFFICE

Form C-103
Revised 1-1-89

WELL API NO.

30-015-26522

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NM-4681

7. Lease Name or Unit Agreement Name

State 2

8. Well No.

7

9. Pool Name or Wildcat

Shugart Yts SRQ GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1650 Feet from The West Line

Section 2

Township 19S

Range 30E

NMPM Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3464.6 GR

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

(Other) ☒

12. Describe Proposed or completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'd 12-1/4 hole at 1772. Ran 8-5/8 24# csg t 1772. Cmt'd w/600 sx 65/35 POZ C w/6% D20 + 17.6# D44 (12.7#, 2.11 yld) followed by 200 sx C Neat (14.8#, 1.32 yld). Circ 173 sx to surf. WOC 24 hrs. Press test to 1000#. DA w/7-7/8 bit.
TD'd 7-7/8" hole at 3133, 12-4-90. Ran DLL-MSFL, SLD-CNS. Ran 5-1/2 15.5# to 3133. Cmt'd w/350 sx 65/35 POZ C w/6% D20 (12.7#, 1.87 yld) followed by 200 sx 50/50 POZ C w/2% D20 (14.2#, 1.26 yld). Circ 45 sx to surf. RR 12-5-90.

12-10-90. RUCU. Press test csg to 2000#. Perf Queen 5-1/2 csg f/2987-3006, 3008-3013, 3017-3023. Acidize w/2000 gals. Frac w/26,000 gals & 63,000# sd. Swab load & swab test 100% water. RDCU 12-20-90.

01-21-91. RUCU. Set CIBP at 2950. Perf Seven Rivers f/2772-90 & 2810-21. Acidize w/2900 gals. Swab load. Swab test 100% water. Sqz'd w/220 sx "C". WOC. DO cmt f/2565-2820. Press test to 840#. DO CIBP at 2950 & CO to 3089 PBD. RIH w/2-3/8 tbg & pkr to 2924. Did step rate injection test on Queen perfs 2987-3023. RDCU 1-30-91

Currently preparing P&A procedure.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Ken W. Gosnell

TITLE

Regulatory Coordinator

DATE

5/8/91

TYPE OR PRINT NAME

Ken W. Gosnell

TELEPHONE

(915) 688-5672

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

CONDITIONS FOR APPROVAL, IF ANY:

JUN 12 1991