

TRANSMITTED FROM 505 885 9264
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

08.14.90 12:04
SUBMIT IN DUPLICATE*

P.O. Box 1004-0137
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		RECEIVED NOV 30 '90	
2. NAME OF OPERATOR Woodbine Petroleum, Inc.				3. ADDRESS OF OPERATOR 1445 Ross Avenue Suite 3660 Dallas, Texas 75202 C. D.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2,180' FEL and 760' FSL At top prod. interval reported below 2,180' FEL and 760' FSL At total depth 2,180' FEL and 760' FSL				10. FIELD AND ZONE, US WILDCAT Shawant 4-SK-B-6 Undesignated	
14. PERMIT NO. _____ DATE ISSUED 10-19-90				12. COUNTY OR PARISH Eddy 13. STATE NM	
15. DATE WELDED 10-20-90		16. DATE T.D. REACHED 11-3-90		17. DATE COMPL. (Ready to prod.) 11-8-90	
18. ELEVATIONS (DP, HKB, RT, OR, ETC.)* 3,564 GR		19. ELEV. CASINGHEAD		20. ELEV. CASINGHEAD	
21. TOTAL DEPTH, MD & TVD 2,740'		22. PLUG BACK T.D., MD & TVD 2,678.5'		23. IF MULTIPLE COMPL., HOW MANY? No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2,648-2,656' Seven Rivers		25. INTERVAL DRILLED BY X		26. ROTARY TOOLS	
27. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MLL, GR, CDL, CNL		28. WAS WELL CORDED Sidewall Cores		29. WAR DIRECTIONAL SURVEY MADE No	
30. CARING RECORD (Report all strings set in well)					
Casing Size 9 5/8"		Weight, LB./FT. 23#		Depth Set (MD) 656.13	
Hole Size 12 1/4"		Hole Size 8 1/4"		Cementing Record 95 SKS Class C 2% Call	
Amount Pulled 145 SKS Pace-setter Lite		Amount Pulled 145 SKS Pace-setter Lite		Amount Pulled 145 SKS Pace-setter Lite	
31. LINER RECORD					
Size 2 7/8		Tubing Record 2665		Facker Set (MD)	
32. PERFORATION RECORD (Interval, size and number) 2,648' - 2,656' 25 pt. 15 shots					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 2,648'-2,656' Amount and Kind of Material Used 500 gals. 15% NEEF ACID					
34. PRODUCTION					
Date First Production 11-8-90		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping		Well Status (Producing or shut-in) Producing	
Date of Test 11-8-90		Hours Tested 24		Choke Size	
Prod'n. For Test Period 88		Oil—BBL. 88		Gas—MCF. 0	
Water—BBL. 0		Gas—Oil Ratio 0		Oil Gravity-API (Corr.) 29.9	
Low. Tubing Press. 0		Casing Pressure 0		Calculated 24-Hour Rate 88	
Disposition of Gas (Sold, used for fuel, vented, etc.) No Gas		Test Witnessed By Ed Locke		Date 11-13-90	
5. LIST OF ATTACHMENTS					
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Executive Vice President		DATE 11-13-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cased intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Sidewall Cores - 2,466' - 2,679'	Ruttler Tansill Yates Seven Rivers	644' 2,194' 2,388' 2,603' or 2,686'	