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12-3-90 214 855-6263 Title SUPERVISOR, DISTRICT If Date Telephone No.	Don G. Shackelford Ex. Vice Pres.		MIKE WILLIAMS		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111 Request for allowable for newly utilied of deepends and and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.