

dsf
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 23 '91

C. C. D.

WELL API NO.

30-015-26543

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, New Mexico 88210

7. Lease Name or Unit Agreement Name

Sara AHA Com

8. Well No.

4

9. Pool name or Wildcat

South Dagger Draw Upper Penn

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 11

Township 20S

Range 24E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3611' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production Csg, Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8150'. Reached TD 9:00 AM 1-2-91. Ran 198 joints of 7" casing set at 8150' as follows: 12 jts 7" 26# N-80, 65 jts 7" 26# J-55, 98 jts 7" 23# J-55, 19 jts 7" 23# N-80 and 4 jts 7" 26# J-55. Float shoe set 8150', float collar set 8104'. DV tool set 5592'. Marker joint set 7319'. Cemented 1st stage: 675 sx "H" + .85 CF-14 + 10% salt + 2.5#/sx Hiseal (yield 1.25, wt 15.6). PD 9:58 PM 1-3-91. Circulate thru DV tool 2 hrs. Circulated 182 sacks cement. 2nd stage: 850 sx "C" Lite + 5# salt + .4% CF-14 + 2.5# Hiseal (yield 1.98, wt 12.4). Tailed in w/200 sx "H" Neat (yield 1.18, wt 15.6). PD 2:29 AM 1-4-91. Circulated 264 sacks. WOC 24 hrs. Drilled DV tool @ 5592'. Perforated 7658-7776' w/34 - .50" holes (2 SPF) as follows: 7658, 60, 62, 64, 7694, 96, 98, 7700, 02, 7736, 38, 40, 42, 7770, 72, 74, 76. Acidized perfs 7658-7742' w/13000 gals 20% NEFE acid with 800# block. Perforated 7599-7627' w/18 - .50" holes. Acidized perfs 7599-7627' w/6000 gals 20% NEFE acid and ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 1-18-91

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

JAN 28 1991

CONDITIONS OF APPROVAL, IF ANY: