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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

JUN 2 0 1991

.000 Kio Brazos Kd., Aziec, NM 8/41	HEQUE				LE AND AUTHORI AND NATURAL GA	AS	0	. C. D.	•
Operator		Well A	Well API No. ARTESIA, OFFICE						
YATES PETROLEUM CORPORATION  ddress						30-015-26543			
105 South 4th St.,		NM 882	210						
leason(s) for Filing (Check proper box				-	Other (Please expl	oin)			
lew Well	Oil	Change in T (X)	i rabsport Dry Gas		EFFECTIVE	DATE J	une 19, 1	1991	
Thange in Operator	Casinghead		Condensi		BITEGITVE	DALL			
change of operator give name	B								
nd address of previous operator				<del></del>			· · · · · · · · · · · · · · · · · · ·		
I. DESCRIPTION OF WELL  LEASE NAME			D I M		Proceedings			<del> </del>	
Sara AHA Com					ng Formation er Draw Upper Pe	6	of Lease Federal of Fee	Lea	se No.
ocation			Journ	Dagge	I DIAW OPPEL TE	1111 1/1/1	111110		
Unit Letter O	:660		Feet From	m The So	outh line and 1980	Fe	et From The	East	Line
Section 11 Town	ship 20S		Range	24E	, NMPM,		Eddy		County
II. DESIGNATION OF TR				NATU					
Name of Authorized Transporter of Oi	IAAI	or Condens		_1	Address (Give address to w				1)
Amoco Pipeline Co Oil Tender Department Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					PO Box 702068, Tulsa, 0K 74170-2068				
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Yates Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent)  105 South 4th St., Artesia, NM 88210				
If well produces oil or liquids,	<del></del>	Sec.	Twp.	Rge.	Is gas actually connected?	When		00210	
ive location of tanks.	II	11	20s	24E	Yes	1-	16-91		
this production is commingled with t	hat from any other	r lease or p	oool, give	conuningl	ing order number:				
V. COMPLETION DATA		lount a							
Designate Type of Completi	on - (X)	Oil Well	G	as Well	New Well   Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compl	l. Ready to	I Prod.		Total Depth		P.B.T.D.		<u> </u>
-		-					1.5.1.5.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oll/Gas Pay	Tubing Depth			
Perforations							Depth Casing	Shoe	
· · · · · · · · · · · · · · · · · · ·			G . O.		CDI (DI UMILIO DE CO				
NOI E CIZE					CEMENTING RECOI		7		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
						· · · · · · · · · · · · · · · · · · ·			
	IFOT FOR A	I I OW							
V. TEST DATA AND REQU OIL WELL (Test must be all				il an I	be equal to or exceed top al	Hannahla Con thi		- 4.0 24 1	. 1
Date First New Oil Run To Tank	Date of Tes		oj toda o	a ana musi	Producing Method (Flow, p			r Juli 24 hour.	s.)
					,	, , ,	•		
Length of Test	Tubing Free	saire			Casing Pressure	Choke Size			
ALLEN A During Test					Water - Bbls.		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		Gas- MCF		
GAS WELL		·····			1			<del></del>	**
Actual Prod. Test - MCF/D	Length of	l'est			Bbls. Condensate/MMCF		Gravity of Co	ndensate	<del></del>
Festing Method (pitot, back pr.)	Tubing Pre	ssure (Shut	·in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF	EICATE OF	COMP	LJAN	ICE		-,. <del></del>	_1		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					III			2 4 1991	
is true and complete to the best of	my knowledge 21	id Dellel.			Date Approv	ed	JUH &	7 1901	<del></del>
Theants )	oodlist					m.	uones su	•-	
Signature					By ORIGINAL SIGNED BY				
Juanita Goodlett - Production Supervisor Printed Name Title					MIKE WILLIAMS SUPERVISOR, DISTRICT IF				
6-19-91	(50	5) 748-			Title 3				
Date		Tele	phone N	lo.	Madesein	and the second second	and the same of th	arijan <b>a</b>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.