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— Submit 5 Copies Appropriate District Office DISTRICT 1	State of New Energy, Minerals and Natura		Form C-104 Revised 1-1-89 See Instructions	
O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT		at Bottom of Page DI	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mex		RECEIVED	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL		JUN Z U 1991 UP	
I	TO TRANSPORT OIL	AND NATURAL GAS	0. C. D.	
Operator	а л <b>() Т () М</b>		PI No. ARTESIA, OFFICE	
YATES PETROLEUM CORPOR		50	015 20545	
Address 105 South 4th St., Ar	tesia, NM 88210	Other (Please explain)		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	[] (net (reuse exposit)		
Recompletion	Oil 🔣 Dry Gas	EFFECTIVE DATE JU	ine 19, 1991	
Change in Operator	Casinghead Gas 🛄 Condensate 🛄			
If change of operator give name and address of previous operator				
•				
II. DESCRIPTION OF WELL	Well No. Pool Name, Including	Formation	of Lease No.	
Sara AHA Com	3 North Dagge	er Draw Upper Penn		
Location				
Unit LouerA	: 660 Feet From the Not	th line and <u>660</u> F	eet From The <u>East</u> Line	
Section 11 Townshi	p 20S Range 241	Е, NMPM,	Eddy County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR			
Name of Authorized Transporter of Oil		Address (Give address to which approved		
Amoco Pipeline Co		PO Box 702068, Tulsa,		
Name of Authorized Transporter of Casin Yates Petroleum Corpo		Address (Give address to which approved 105 South 4th St., Ar		
If well produces oil or liquids,		Is gas actually connected? When		
give location of tanks.	I 11 20s 24e	Yes	2-21-91	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingli			
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	/	
	,		1.5.1.5.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	DOT DOD ALLOWARLE			
V. TEST DATA AND REQUI OIL WELL, (Test must be after	EST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to an exceed top allowable for t	his depth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift	, sic.)	
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Let I Bed During Test		Water - Bbls.	Gas- MCF	
Actual Prod. During Test	Oit - Bbls.			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Trement Flow. Test - MICEND				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above		JUN 2 4 1991		
is true and complete to the best of the	ny knowledge and belief.	Date Approved	JUN 2 4 1331	
12 8				
Signature Do allies		ByORIGINAL SIGNED BY		
<sup>2</sup> Juanita Goodlett	Juanita Goodlett - Production Supervisor		MIKE WILLIAMS	
Printed Name 6–19–91	Tite (505) 748-1471	Title SUPERVIS	SOR, DISTRICT II	
 Date	Telephone No.			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.