

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB - 4 1991

O. C. D.

ARTESIA, OFFICE

WELL API NO.

30-015-26546

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

John AGU

8. Well No.

3

9. Pool name or Wildcat

South Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 14 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3611' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production Casing, Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8140'. reached TD 1-10-91. Ran 198 joints 7" 23# and 26# J-55 and N-80 LT&C casing set at 8140' as follows: 13 jts 7" 26# N-80, 66 jts 7" 26# J-55, 97 jts 7" 23# J-55, 19 jts 7" 23# N-80 and 3 jts 7" 26# J-55. Float shoe set 8140', float collar set 8095'. DV tool set 5592'. Marker joint set 7404'. Cemented in two stages. Stage 1 - 825 sx "H" + .8% CF-14 + 10% Salt + 2.5# Hiseal (yield 1.25, wt 15.6). PD 1:40 PM 1-11-91 with 1900 psi. Circulated thru DV tool 2 hrs. Circulated 180 sacks. Stage 2 - 800 sx "C" Lite + .4% CF-14 + 5#/sx Salt + 2.5# Hiseal + 1/4# Celloseal (yield 1.98, wt 12.4). Tailed in w/200 sx "H" Neat (yield 1.18, wt 15.7). PD 5:25 PM 1-11-91 with 3500 psi. Circulated 150 sacks. WOC. WOCU 48 hrs. Drilled out DV tool at 5592'. Perforated 7604-7747' w/54 - .50" holes as follows: 7605, 10, 12, 14 (8 holes-2 SPF), 7628, 34, 36, 38, 40 (10 holes-2 SPF), 7674, 76, 78, 80, 83 (10 holes-2 SPF), 7721, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44 and 7747' (26 holes-2 SPF). Acidized perforations w/2000 gals 20% NEFE acid. Acidized same interval 7605-7747' w/15000 gals 20% NEFE acid with 1000# block.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-31-91

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE FEB 11 1991

CONDITIONS OF APPROVAL, IF ANY: