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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

FEB - 6 1991

| TRICT II | P.O. Box 2088 | | | | | | | | | |
|--|---|--|--|---------------|--|---|---|-------------------------|------------|--|
| Drawer DD, Antesia, NM 88210 | Santa Fe, New Mexico 87504-2088 | | | | | | O. C. D. | | | |
| TRICT III) Rio Brazos Rd., Aztec, NM 87410 | DEOU | EST EC | RAII | OWARI | E AND AUTHORIZ | ZATION A | irtesia, Off | TCE | | |
| | HEQU | TO TRA | NSPO | RT OIL A | ND NATURAL GA | 18 | | | | |
| | | 10 1117 | 101 0 | / | | Men VI | | | | |
| erator YATES PETROLEUM COI | RPORAT | ion 🗸 | | | | 30- | 015-26546 | | | |
| iress | | | | | | | | | | |
| 105 South 4th St., A | Artes1 | a, NM | 88210 |) | | | | | | |
| ason(s) for Filing (Check proper box) | | | | | Other (Please expla | in) | | | | |
| w Well | | Change in | | | | | | | | |
| completion | Oil | | Dry Gas | | | | | | | |
| ange in Operator | Casinghea | d Gas | Condens | ate | | | | | | |
| hange of operator give name address of previous operator | | | | | | | | | | |
| | | A CIE | | | | | | | | |
| DESCRIPTION OF WELL | AND LE | Well No. | Pool Na | me, Including | g Formation | Kind of | Lease | Le | ase No. | |
| ase Name John AGU | | 3 | Soutl | h Dagge | r Draw Upper Pe | enn / \$144 | econic or rec | <u>'l</u> | | |
| | | L | | | | | | | | |
| cation | . 1980 | | D. A Tan | | rth Line and19 | 980 Fee | t From The $\frac{E}{E}$ | ast | Line | |
| Unit Letter <u>G</u> | 1900 | <u></u> | rea m | W the Tra | 1210 1111 | | | | | |
| Section 14 Township | 20S | | Range | 24E | , NMPM, | Eddy | | | County | |
| Socion 10 maning | | | | | - | | | | | |
| I. DESIGNATION OF TRAN | SPORTI | ER OF O | IL ANI |) NATUR | RAL GAS | | cf st.'- f | a ia ta ba ca | et) | |
| ame of Authorized Transporter of Oil (XX) or Condensate | | | | | Address (Give address to which approved copy of this form is to be sent) PO Box 1183, Houston, TX 77251-1183 | | | | | |
| Permian Operating Limi | ited Pa | artners | hip | | PO ROX 1103, | nouscon, | I.A //25 | - is to be se | -1) | |
| ame of Authorized Transporter of Casing | ghead Gas | $\square X$ | or Dry | Gas 🗀 | Address (Give address to which approved copy of this for 105 South 4th St., Artesia, N | | | 8821 | 0 | |
| Yates Petroleum Corpo | oration | 1 | | | | | | | | |
| well produces oil or liquids, | Unit | Sec. | Twp. | 24 | is gas actually connected? Yes | 1 1- | 19 - 91 | | | |
| ve location of tanks. | C | 14 | 120 | | | | | | | |
| this production is commingled with that | from any o | ther lease of | r pool, giv | e commingli | ing order number: | | | | | |
| V. COMPLETION DATA | | | | | New Well Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v | |
| The state of Commission | (%) | Oil We | 11 J | Gas Well | | i reches | 1.08 2200 - | | í | |
| Designate Type of Completion | • (A) | X | | | X Total Depth | _1 | P.B.T.D. | | | |
| Date Spudded | Date Co | mpl. Ready | | | 8140' | | 1 - | 085' | | |
| 12-17-90 | 2-1-91 Name of Producing Formation | | | | Top Oil/Gas Pay | | Tubing Denth | | | |
| levations (DF, RKB, RT, GR, etc.) | | yon | ronnauou | • | 7604' | | 7550' 7847 | | | |
| 3611' GR | Can | y 011 | | | | | Depth Casing | | | |
| reformions 7604-7747 ¹ | | | | | | | 8 | 140' | | |
| 7604-7747 | | TUDDA | 1240 | NG AND | CEMENTING RECO |)RD | | | | |
| | | CASING & | TI IBING | SIZE | DEPTH SI | T | | ACKS CEN | | |
| HOLE SIZE | - | 2011 | TOBING | UIZE | 40' | | R | edi-Mi | x feet ID | |
| 26" | | 9-5/8 | 11 | | 1213' | | | 250 sx | | |
| 14-3/4" 8-3/4" | | 7'' | | | 8140' | | 1 | 825 sx | remp | |
| 8-3/4 | | 2-7/8 | | | 7847 | | | | | |
| V. TEST DATA AND REQUI | | | WART T | ξ | | | | | | |
| | EST FOI | R ALLOV | AWDER | - | | | | . , | 1 | |
| Y, TEST DATA AND REQUI | EST FOI | R ALLOV of total volu | ne of load | l oil and mus | st be equal to or exceed top | allowable for th | nis depth or be f | or full 24 h | ours.) | |
| OIL WELL (Test must be after | EST FOI recovery of Date of | of total volu | ne of load | i oil and mus | Producing Method (Flow | allowable for ti , pump, gas lift | sis depth or be f | or full 24 h | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of | of total volu | ne of load | l oil and mus | Pumping | allowable for 11 , pump, gas lift | , | or full 24 h | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank 1-19-91 | Date of | of total volum Test | ne of load | i oil and mu | Mountaing Menion (1,10) | allowable for ti , pump, gas lift | Choke Size | or full 24 h | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank 1-19-91 Length of Test | Date of Tubing | of total volue Test 2-1-91 | ns of load | i oil and mu | Pumping Casing Pressure | allowable for ti | Choke Size | or full 24 h | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank 1-19-91 | Date of Tubing | of total voluments of total volu | ne of load | d oil and mu | Pumping Casing Pressure Water - Bbls. | allowable for ti | Choke Size 211 Gas- MCF | | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank 1-19-91 Length of Test 24 hrs | Date of Tubing | of total votus [Test 2-1-91 Pressure 250 | ne of load | d oil and mu | Pumping Casing Pressure | allowable for ti | Choke Size | | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank 1-19-91 Length of Test 24 hrs Actual Prod. During Test 1260 | Date of Tubing | of total voluments of total volu | ne of load | d oil and mu | Pumping Casing Pressure - Water - Bbls. 1097 | , | Choke Size 2'' Gas- MCF 179 | 99 | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank 1-19-91 Length of Test 24 hrs Actual Prod. During Test 1260 GAS WELL | Date of Tubing Oil - B | of total voluments of total volu | ne of load | d oil and mu | Pumping Casing Pressure Water - Bbls. | , | Choke Size 211 Gas- MCF | 99 | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank 1-19-91 Length of Test 24 hrs Actual Prod. During Test 1260 | Tubing Oil - B | Test 2-1-91 Pressure 250 Bbls. 163 | ne of load | d oil and mu | Pumping Casing Pressure Water - Bbls. 1097 | P | Choke Size 2'' Gas- MCF 179 | 99 Condensale | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank 1-19-91 Length of Test 24 hrs Actual Prod. During Test 1260 GAS WELL Actual Prod. Test - MCF/D | Tubing Oil - B | of total volus Test 2-1-91 Pressure 250 Bbls. 163 | ne of load | d oil and mu | Pumping Casing Pressure - Water - Bbls. 1097 | P | Choke Size 2'' Gas- MCF 179 | 99 Condensale | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank 1-19-91 Length of Test 24 hrs Actual Prod. During Test 1260 GAS WELL | Tubing Oil - B | Test 2-1-91 Pressure 250 Bbls. 163 | ne of load | d oil and mu | Pumping Casing Pressure Water - Bbls. 1097 | P | Choke Size 2'' Gas- MCF 179 | 99 Condensale | ours.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank 1-19-91 Length of Test 24 hrs Actual Prod. During Test 1260 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) | Tubing Oil - B | r Test 2-1-91 Pressure 250 Bbls. 163 h of Test | shut-in) | ou and mus | Pumping Casing Pressure Water - Bbls. 1097 Bbls. Condensate/MMC Casing Pressure (Shut-i | rp P | Choke Size 2'' Gas-MCF 179 Gravity of 6 Choke Size | 99 Condensale | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MELEIVE W

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G.C.D.