

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

DRY ☒

Other AUG 27 1991

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Other O.C.D.

2. NAME OF OPERATOR

CHEVRON USA, INC. ✓

3. ADDRESS OF OPERATOR

P.O. BOX 1150 MIDLAND TX 79702 ATTN: P.R. MATTHEWS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 760 FSL & 1880 FEL UNIT 0

At top prod. interval reported below

At total depth

9a. API Well No.

30-015-26557

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-31-91

16. DATE T.D. REACHED

8-9-91

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF. HKB, RT, GB, ETC.)*

3371.6 GE

20. TOTAL DEPTH, MD & TVD

3750

21. PLUG. BACK T.D., MD & TVD

0

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

NONE

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LDT-GR-CAL-DLL-MSFL

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	371	12 1/4	350	85 SK.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
370	350 SK. circ. 85 SK.

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL--BSL.	GAS--MCF.
WATER--BSL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL--BSL.	GAS--MCF.	WATER--BSL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

P.R. Matthews

TITLE Technical Assistant

DATE 8-16-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): NO SIGNIFICANT ZONES encountered

FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP

TRUE VERT. DEPTH

TOP SALT

370

370

BASE SALT

509

509

YATES

738

738

Seven Rivers

1164

1164

QUEEN

1616

1616

SAU Andrew

2482

2482

DELAWARE

2828

2828

Bone Spine

3650

3650