

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

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STRUCTIONS ON
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BLM Roswell District
Modified Form No.
NM60-3160-3

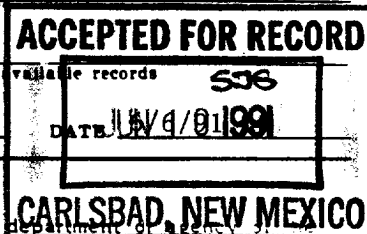
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 4986	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 1150, Midland, TX 79702		8. FARM OR LEASE NAME Pacheco Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' FSL & 1980' FWL, Unit N, At top prod. interval reported below 1580 At total depth _____		9. WELL NO. 5	
9a. API Well No. 30-015-26560		10. FIELD AND POOL, OR WILDCAT Fade Away Ridge Delaware	
14. PERMIT NO. _____ DATE ISSUED _____		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-19S, R-28E	
15. DATE SPUNDED 12/11/90		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 12/20/90		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) N.A.		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 3750'		21. PLUG. BACK T.D., MD & TVD _____	
22. IF MULTIPLE COMPL. HOW MANY? _____		23. INTERVAL DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD)) N.A.		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL - MSFL - GR, LSS - GR, LDT - CNL - GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	28#	201'	12 1/4"
CEMENTING RECORD		AMOUNT PULLED	
275sx Circ to Surf.		----	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) - N.A.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
N.A.			
33. PRODUCTION			
DATE FIRST PRODUCTION N.A.		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in) Plug & Abandoned	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>D.M. Bohon</u>		TITLE <u>Technical Assistant</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any United States any false, fictitious or fraudulent statements or omissions.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No Important Porosity Zones Encountered

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	667'	667'
Seven Rivers	1138'	1138'
Queen	1568'	1568'
San Andres	2421'	2421'
Deleware	2955'	2955'
Bone Spring	3508'	3508'