

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr Corp</u>		Lease <u>Sara "AHA" Com</u>		Well # <u>5</u>	
Location of Well	Unit <u>N</u>	Section <u>11</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

*** 9 5/8 Witness**

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* 9 5/8	<u>36# J-55</u>		<u>1200</u>	<u>925 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>26# + 23#</u>		<u>TD</u>	<u>400</u>
		<u>N-80</u>			

Casing Data:

Surface joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 8-16-91

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required

Type of Shoe used guide Float collar used float Btm 3 jts welded yes

TD of hole 1093' Set 1093' Feet of 9 5/8" Inch 36 # Grade J-55

New-used csg. @ 1093' with 200 sacks neat cement around shoe

+ 950 sax Hall. L. 75 additives (10# gilsonite, 1/2# 100# + 100# 300#)

Plug down @ 8:00 (AM) (PM) Date 8-18-91

Cement circulated yes No. of Sacks 1000

Cemented by Halliburton Witnessed by Mike Stahlefield

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

2 baskets - 263'-616' Last dls. ordered 850'