Submit 3 Copies to Appropriate District Office

Energy Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.	
30-015-26561	
5. Indicate Type of Lease	

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

ndicate	lype	Of	Lease			
			STATE	لبا	FEE	X

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Revised 1-1-89

	SIAIEL FEE A		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERBUTEIVED (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL GAS WELL OTHER SEP 2 4 1991	Sara AHA Com		
2. Name of Operator YATES PETROLEUM CORPORATION ARTESIA OFFICE	8. Well No. 5		
3. Address of Operator	9. Pool name or Wildcat		
105 South 4th St., Artesia, NM 88210	South Dagger Draw Upper Penn		
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980			
	NMPM Eddy County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3619 GR			
Challe Annual into Donate Lediner Nature of Notice De	eport, or Other Data		
	SEQUENT REPORT OF:		
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF.		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING			
PULL OR ALTER CASING CASING TEST AND CE			
OTHER: OTHER: Perforat	OTHER: Perforate, Treat		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	ling estimated date of starting any proposed		
9-13-91. Perforated Canyon 7640-7790' w/7850" holes as f 50, 52, 54 (16 holes-2 SPF), 7670, 72, 74, 76 (8 holes-2 SPF), 14, 16, 18 (20 holes-2 SPF), 7740, 42, 44, 46, 48, 50 (12 holes 80, 82, 84, 86, 88, 90 (22 holes-2 SPF). Moved packer above up. Moved packer above perfs 7699-7718'. Treated w/2500 g. 7699-7640', treated with 1200 g. 20% NEFE acid. Acidized per 20% HCL NEFE thru 2-7/8" tubing with 1200# rock salt and Benz Swabbed back load. Released to production, 9-15-91.	7699, 7702, 04, 06, 08, 10, 12 s-2 SPF), 7770, 72, 74, 76, 78, perfs 7740-7750'. Communicated 20% NEFE acid. Straddled perfs forations 7640-7770' w/25000 g.		

CONDITIONS OF APPROVAL, IF ANY:	Section of the sectio	
APPROVED BY	SUPERVISOR, DISTRICT IT	DATE
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS	SEP 2 6 1991
TYPE OF PRINT NAME JU	anita Goodlett	TELEPHONE NO. 505/748-1471
SIGNATURE A SIGNATURE AS A SIGNATURE A SIG	X	DATE9-23-91
The constitution of the information of	ove is true and-complete to the best of my knowledge and belief.	