

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clsr
BLM
Bjfm

WELL API NO.
30-015-26561

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☒ O.C.D.

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter N: 660 Feet From The South Line and 1980 Feet From The West Line
Section 11 Township 20S Range 24E NMPM Eddy County

10. Date Spudded 8-14-91 11. Date T.D. Reached 9-5-91 12. Date Compl. (Ready to Prod.) 9-23-91 13. Elevations (DF& RKB, RT, GR, etc.) 3619' GR 14. Elev. Casinghead

15. Total Depth 8160' 16. Plug Back T.D. 8000' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-8160' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7640-7790' Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1093'	14-3/4"	950 sx	
7"	23# & 26#	8160'	8-3/4"	1625 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7690'	

26. Perforation record (interval, size, and number)
7640-7790' w/78 - .50" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 7640-7790' AMOUNT AND KIND MATERIAL USED w/28700g. 20% NEFE acid.

28. PRODUCTION

Date First Production 9-17-91 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 9-23-91	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 668	Gas - MCF 1124	Water - Bbl. 252	Gas - Oil Ratio 1683
Flow Tubing Press. 200	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl. 668	Gas - MCF 1124	Water - Bbl. 252	Oil Gravity - API - (Corr.) 41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Gas connected to Yates Gas Gathering 9-16-91 Test Witnessed By John Dehler

30. Log Attachments
Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr. Date 9-25-91