

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp</u>		Lease <u>Roy "AET"</u>		Well # <u>3</u>	
Location of Well	Unit <u>P</u>	Section <u>7</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM*** Witness**

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36# J-55</u>		<u>1150</u>	<u>950 Circ</u>
<u>8 3/8</u>	<u>7</u>	<u>20 + 23# S-95</u>		<u>TD</u>	<u>400</u>
		<u>+ N-80</u>			

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55(Approved) (Rejected)Inspected by M.S. date 4-5-91

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1213' Set 1213' Feet of 9 5/8" Inch 36 # Grade J-55New-used csg. @ 1213' with 200 sacks neat cement around shoe+ 900 sax Hall. Life additives (10# gilonite, 1/2# floreal, 3# occ.)Plug down @ 11230 (AM) (PM) Date 4-6-91Cement circulated No No. of Sacks -0-Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ 3:30 (AM) (PM) Date 4-7-91 top cement @ 480'Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by

Remarks:

1. Run 1" tubing tagged to 345' w/ 325 ss C.I.C. 3# occ

toc was @ 100'. Really mixed to surface (7 1/2 yards)

Baskets @ 393' + 743'

Lost circ. @ 400'