Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 RECEIVED

Santa Fe, New Mexico 87504-2088 ADD 1 6 1001

30-015-26562 5. Indicate Type of Lease

WELL API NO.

	STATE FEE XX		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	O. C. D.  6. State Oil & Gas Lease No.  ARTESIA, OFFICE		
SUNDRY NOTICES AND REPORTS ON WELI			
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ( DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name		
1. Type of Well:	Roy AET		
OIL GAS WELL OTHER			
2. Name of Operator	8. Well No.		
YATES PETROLEUM CORPORATION ✓ (505) 74	3-1471 3		
3. Address of Operator	9. Pool name or Wildcat		
105 South 4th St., Artesia, New Mexico 882	No. Dagger Draw Upper Penn		
4. Well Location	660 East		
Unit Letter P: 810 Feet From The South	Line and 660 Feet From The East Line		
Section <sup>7</sup> Township <sup>19S</sup> Ran			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3556 GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB X		
OTHER:	OTHER:		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Spudded 26" hole 6:10 AM 4-3-91. Set 40' of 20" conductor. Notified Mike Stubblefield, NMOCD, Artesia, NM of spud. Resumed drilling 14-3/4" hole 8:00 AM 4-5-91. Notified Mike Stubblefield, NMOCD. Lost circulation 400'. Ran 28 joints 9-5/8" 36# J-55 casing set 1213'. Guide shoe set 1213', insert float set 1170'. Cemented w/900 sx Halliburton Lite w/10#/sx Gilsonite + 1/2#/sx Celloseal + 3% CaCl2 (yield 1.84, wt 12.4). Tail in w/200 sx Class "C" w/2% CaCl (Yield 1.32, wt 14.8). PD 11:30 PM 4-6-91. Bumped plug to 600 psi, released pressure, float did not hold. Cement did not circulate. WOC 5 hrs. Ran temperature survey and found TOC 480'. Ran 1". Tag cement 345'. Spot 325 sx Class "C" w/4% CaC12. Ready-mix to surface. PD 7:00 AM 4-7-91. WOC 11-1/2 hrs. Drilled out 10:30 PM 4-7-91. WOC 24 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 8-3/4" and resumed drilling.

I hereby certify that the information above in true and complete to the best of my knowledge and belief.		
SKONATURE cantay oullite	Production Supervisor	DATE
TYPEOR PRINT NAME Juanita Goodlett		TELEPHONE NO. 505/748-1471
(This space for State Use) ORIGINAL SIGNED BY		ann 1 0 1001
MIKE WILLIAMS  SUPERVISOR, DISTRICT II	mre	APR 1 8 1901

CONDITIONS OF APPROVAL, IF ANY: