

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP - 4 1991

O. C. D.

WELL API NO. 30-015-26562
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Roy AET
8. Well No. 3
9. Pool name or Wildcat North Dagger Draw U/Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3556' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD
2. Name of Operator YATES PETROLEUM CORPORATION ✓
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter P : 810 Feet From The South Line and 660 Feet From The East Line Section 7 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3556' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-91. RUPU. Unset packer @ 9665'. TOH w/2-7/8" tubing and packer. TIH w/retrieving tool and 2-7/8" tubing to RBP at 9796'. Unset RBP and TOH w/2-7/8" tubing and RBP at 9796'. Perforated 10029-11110' w/92 - .68" holes as follows: 10029, 41, 73, 79, 91, 93, 95, 97, 125, 127, 129, 163, 185, 187, 10245, 251, 253, 285, 291, 293, 295, 313, 315, 317, 319, 321, 323, 325, 327, 334, 353, 367, 369, 371, 373, 10375, 377, 379, 381, 383, 385, 387, 401, 428, 429, 449, 450, 451, 496, 497, 597, 598, 613, 10723, 791, 798, 799, 833, 851, 876, 886, 888, 890, 904, 908, 912, 931, 935, 936, 947, 940, 950, 968, 969, 972, 973, 11025, 027, 031, 034, 035, 056, 057, 058, 078, 079, 096, 102, 104, 106, 108, and 11110'. Attemptd to acidize 10029-11110' in 4 stages - perfs commmunicated. Pulled packer above old perfs and acidized 9766-10187' w/1000g. 20% NEFE. Dropped down and reset RBP @ 11132'. Pull up w/packer to 9645'. Pressure test annulus to 1000#. Acidized perfs 9766-11110' w/25000g. 20% NEFE acid, 4000# rock salt, 2000# acid flakes, dropping block in 4 stages. Flushed and overflushed w/500g. 2% KCL water. TOH w/tubing and packer. TIH w/retrieving tool. Unset RBP and TOH w/RBP, laying down 2-7/8" tubing. TIH with nickel plated packer and 3-1/2" plastic-coated tubing to 9632'. Loaded annulus w/300b. packer fluid and set

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 500 psi for 15 mins. 48-hr notice to NMOC to witness. pkr @ 9632'. RD BOP, NU WH. Test annulus to

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 9-3-91

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

SEP 12 1991

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: