

(July 1989)

(formerly 9-330)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

CONTACT: EIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

RECEIVED

APR - 8 1991

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.
915-686-5678

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 480' FEL

At top prod. interval reported below Same

At total depth Same

9a. API WELL NO.
30-015-26565

14. PERMIT NO.

DATE ISSUED
11/30/90

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
1/23/91

16. DATE T.D. REACHED
1/28/91

17. DATE COMPL. (Ready to prod.)
2/18/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3451' GR.

19. ELEV. CASINGHEAD
3451'

20. TOTAL DEPTH, MD & TVD
3500'

21. PLUG BACK T.D., MD & TVD
3453'

22. IF MULTIPLE COMPL.
HOW MANY* N.A.

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3018'-3063'; 2938'-2982' Queen

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MSFL, SDL-DSN, CBT

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	485'	12-1/4"	500 sx-C (Circulated)	
5-1/2"	15.5	3500'	7-7/8"	960 sx-C (TOC 60')	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2899'	

31. PERFORATION RECORD (Interval, Size, and Number)

3018'-3063'
2938'-2982'

ACCEPTED FOR RECORD

APR 4 1991

SJS

CARLSBAD, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3018'-3063'	1200 Gal treated 2% KCl; 11,000 Gal
	35# Borate x-link & 26,800# sand
2938'-2982'	2500 Gal treated 2% KCL; 27,000 Gal
	35# Borate x-link & 96,000# sand

33.* PRODUCTION

DATE OF FIRST PRODUCTION 2/20/91 PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) 2-1/2" x 1-1/2" x 18' RHBC WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
3/06/91	24	2"		31	15	120	484
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
Pump	25					37 @60 F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Venting but to be sold as soon as the line is available.

TEST WITNESSED BY
Merv Buecker

35. LIST OF ATTACHMENTS

C-104, C-116, Deviation Survey, Plat, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert L. Bradshaw

TITLE

Sr. Staff Env./Reg. Spec.

DATE

15 March 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)