Form 316978 011. ((November 1983) (formerly 9D336697 1		ED STATES		T I CIPLICATE er instructions on reverse side)	Form approved. 36567 Budget Bureau No. 1004-0136 Expires August 31, 1985	
Artesia	MDEPARTMENT				N	
	5. LEASE DESIGNATION AND SEBIAL NO. NM-28096					
APPLICATIO	N FOR PERMIT 1	LAND MANAGEM		UG BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME	
01L [7] (MULTIPLE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	······································				Jamie Federal	
	vens, Inc. V			RECEIVED	9. WELL NO.	
3. ADDRESS OF OPERATOR					3	
P. O. Box 1	518 Report location clearly and	Roswell,	NM 88202	-REC 7/00	10. FIBLD AND POOL, OR WILDCAT	
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	Same			ARTESIA, OFFICE	Sec. 14-T18S-R31E	
	of Loco Hill		108* ·		12. COUNTY OR PARIAR 13. STATE Eddy New Mex.	
15. DISTANCE FROM PROP	UBED*		NO. OF ACRES IN I	EASE 17 NO	Eddy New Mex.	
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21. BLEVATIONS (Show wh		3705.7 [#] GL			22. APPROX. DATE WORE WILL START* November 30, 1990	
23.	1	PROPOSED CASING A	ND CEMENTING F	ROGRAM		
BIZE OF ROLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DE	РТН	QUANTITY OF CEMENT	
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7 7/8"	5 1/2"	15.5#	4600	1000	sx HL + 300sx 50/50 poz	
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BOP PROGRAM: APPROVAL SUBJECT TO GENERAL REQUIREMENTS SPECIAL STIPULATIONS ATTACHED	will be used a See Exhibit "E	.s a 2000 psi	wp system a	nd will be t	Post ID-1 12-7-90 12-7-90 10000 Marchar + APT	
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BIGNED	ger Smith		gent for: ead & Ste	vens., Inc.	▶ . ३ , 1990	
(This space for Feder	ral or State office use)					
PERMIT NO.	<u></u>		APPROVAL DATE	·		
,			·····································	19 16 20 20	H 11-3,796	
APPROVED BY CONDITIONS OF APPROV	AL, IF ANY ;			4		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jamia to Appropria Jistrict Office State Lease - 4 copie		- Ter	rgy, Minerals	and Natural I		part 🗍 t		Form C-102 Revised 1-1-89
ee Lease - 3 copies		OI	L CONSI	TRVATI	ON DIVI	SION		
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<u>)ISTRICT III</u> 000 Rio Brazos Rd	·	10 WELL L	OCATION A				т	
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2. If more	e than one lease is	dedicated to the well	, outline each and	identify the ow	nership thereof (both as to worl	ing interest an	d royalty).
		different ownership i					-	- • •
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APPLICATION FOR DRILLING

READ & STEVENS, INC. Jamie Federal, Well No. 3 1650' FNL & 330' FWL, Sec. 14-T18S-R31E Eddy County, New Mexico Lease No.: NM-28096 (Development Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Read & Stevens, Inc. submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	820'	Penrose	3720'
Yates	2290'	Grayburg	3960'
Queen	3424'	T.D.	4600'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Surface water between 100' - 350'.

Oil: Possible in the Grayburg below 3960'

Gas: None expected.

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Proposed Control Equipment: See Form 3160-3 and Exhibit "E".
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Blowout Preventer, gas detector, Kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging, and Coring Program:

Drill Stem Tests: None unless warranted.

Logging: Gamma Ray: DLL, CNL-LTD Surf. Csg. to T.D. Below 8 5/8" to T.D.

Coring: None planned.

- 9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight.
- 10. Anticipated starting date: November 30, 1990. Anticipated completion of drilling operations: Approx. 3 weeks.

MULTI POINT SURFACE USE AND OPERATIONS PLAN

READ & STEVENS, INC. Jamie Federal, Well No. 3 1650' FNL & 330' FWL, Sec. 14-T18S-R31E Eddy County, New Mexico (Development Well)

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, to be followed in rehabilitating the surface environmental effects associated with the operations.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a BLM Topo map showing the location of the proposed well as staked. The well site location is approximately 37 road miles east of Artesia, New Mexico or 11.8 miles southeast of Loco Hills, NM. Traveling east of Loco Hills there will be approximately 9.3 miles of paved Federal & county highway and 2.7 miles of gravel county and oilfield roads.
- B. Directions: Travel east from Loco Hills, NM on U.S. Highway 82 for approximately 5.2 miles, then turn south onto paved County Rd. 222. Continue south for 4.1 miles. Turn southeast onto the gravel County Rd. #249 for approximately 1.1 mile, then turn left (northeast) on a caliche oilfield road for 1.4 miles to the Jamie Fed., Well No. 2 well site. Turn south on road at the southwest corner of the pad. Continue south for .2 mile to start of access road on the right (west). The location is staked approximately 250 feet west of the existing access road.

2. PLANNED ACCESS ROAD:

- A. Length and Width: The proposed access road will be constructed to a width of 12 feet (24' Max.) and approximately 175 feet long from the existing access road on the east to the southeast corner of the proposed location. See Exhibit "B".
- B. Construction: The proposed access road will be constructed by grading and topping with compacted caliche and will be properly drained.
- C. Turnouts: None will be required.
- D. Culverts: None.
- E. Cuts and Fills: None.
- F. Gates, Cattleguards: None required.
- G. Off Lease R/W: There is an existing off lease right of way. (No. NM-77721)
- 3. LOCATION OF EXISTING WELLS:
 - A. Existing wells within a two mile radius are shown on Exhibit "C".

Read & Stevens, Inc. Jamie Federal, Well No. 3 Page 2

- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES;
 - A. There are production facilities on the lease at this time.
 - B. If the well proves to be commercial, the necessary production facilities, gas separation-process equipment and flow lines will be installed on the drilling pad. The flow lines will be installed beside the existing access road to the Jamie Fed. #1 well pad and tank battery.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - A. It is planned to drill the proposed well with fresh water that will be obtained from private or commercial sources and will be transported over the existing access roads or by fast line beside the access road.
- 6. SOURCE OF CONSTRUCTION MATERIALS:
 - A. Caliche for surfacing the proposed access road and well site pad will be obtained on site within the approved 400' X 400' or from an approved Federal pit in the NE%NW% of Section 15-T18S-R31E or SW%SW% Sec. 11-T18S-R31E if opened. The topsoil from the location will be stockpiled near the location for future rehabilitation use. No surface materials will be disturbed except those necessary for actual grading and leveling of the drill site and access road.
- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
 - D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the BLM for approval.
 - E. Oil produced during operations will be stored in tanks until sold.
 - F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - G. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
 - H. All trash and debris will be buried or removed from the well site within 30 days after finishing drilling and/or completion operations.
- 8. ANCILLARY FACILITIES:
 - A. None required.

Read & Stevens, Inc. Jamie Federal, Well No. 3 Page 3

- 9. WELL SITE LAYOUT:
 - A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged, 400' X 400'.
 - B. Mat Size: 250' X 150', plus 85' X 75' reserve pits.
 - C. Cut & Fill: None required.
 - D. The surface will be topped with compacted caliche and the reserve pits will be plastic lined.
- 10. PLANS FOR RESTORATION OF THE SURFACE:
 - A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing a condition as possible.
 - B. Any unguarded pits containing fluids will be fenced until they are filled.
 - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment or as soon as the pits or dry enough to work.

11. OTHER INFORMATION:

- A. Topography: The well site and access road are located in the low sand dunes of the Querecho Plains with the proposed site on very level location with a 1.0% slope to the southwest from an elevation of 3705'.
- B. Soil: The topsoil at the well site is a yellowish-red fine sandy soil of the Berino complex Series, which make up part of the "Deep Sand Country" east of the Pecos River.
- C. Flora and Fauna: The vegetation cover is a poor grass cover of three-awn, dropseed, grama, bluestem and other misc. native grasses along with plants of shinnery oak brush, mesquite, snake broomweed, yucca, cacti and miscellaneous weeds and wildflowers. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
- D. Ponds and Streams: None in area.
- E. Residences and Other Structures: None except oil production equipment.
- F. Land Use: Cattle grazing.
- G. Surface Ownership: The proposed well site and access road is on Federal surface and minerals.

Read & Stevens, Inc. Jamie Federal, Well No. 3 Page 4

11. OTHER INFORMATION:

cont.....

H. There is no evidence of any archaeological, historical or cultural sites in the area. An archaeological survey will be conducted by Archaeological Survey Consultants, P. O. Box D, Roswell, NM 88202, and their report will be submitted to the appropriate government agencies.

12. OPERATOR'S REPRESENTATIVE:

A. The field representative responsible for assuring compliance with the approved surface use and operations plan is as follows:

Carl Little Read & Stevens, Inc. 4129 N. Grimes Hobbs, NM 88240 Office Phone: (505) 622-3770 Home Phone: (505) 392-8777

13. CERTIFICATION:

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Read & Stevens, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

November 6, 1990

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George R. Smith Agent for: Read & Stevens, Inc.





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RIG #3

BLOWOUT PREVENTOR ARRANGEMENT

2M SYSTEM

10" SHAFFER TYPE "E", 3000 psi WP 80 GALLON, 4 STATION KOOMEY ACCUMULATOR 3000 psi WP CHOKE MANIFOLD

