

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT REPAIRING
OFFICE FOR REPAIR
OF COPIES REQUIRED
(Other instructions on
reverse side)

BLM Roswell District
Modified Form No.
MMD60-3160-2

30-015-26568
5. LEASE DESIGNATION AND SERIAL NO.

NM-58024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

-DD- FEDERAL

9. WELL NO.

2-Y

10. FIELD AND POOL, OR WILDCAT

DAGGER DRAW UP. PENN.N.

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC. 25, T-19-S, R-24-E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

TEXACO PRODUCING INC.

3a. AREA CODE & PHONE NO.

915-688-4620

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

1864 FNL, 1967 FEL, UNIT LETTER G.

At proposed prod. zone

SAME

OCT 19 '90

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 MILES SOUTHWEST OF ARTESIA, NEW MEXICO

O. C. D.

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660' WEST

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1327' EAST

19. PROPOSED DEPTH

8000'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show Whether DF, RT, GR, ETC.)

GR- 3625

22. APPROX. DATE WORK WILL START*

10-21-90

PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48#	H-40	PE	40'	REDI-MIX
12 1/4	9 5/8	36#	J-55	ST&C	1300'	700 SX
8 3/4	7	23# & 26#	K-55	LT&C	8000'	1750 SX SEE STIPS

CEMENTING PROGRAM: CONDUCTOR - REDIMIX

SURFACE CSG. - 450 SX CLASS H w/ 2% CaCl2 & 2% GEL (14.8ppg, 1.28f3/s, 6.5gw/s). F/B 250 SX CLASS H w/ 2% CaCl2 (15.6ppg, 1.19f3/s, 5.2gw/s).

PRODUCTION CSG. - 1st STG: 600 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT (12.8ppg, 1.87f3/s, 9.9gw/s) F/ B 250 SX CLASS H (15.6ppg, 1.18f3/s, 5.2gw/s).

DV TOOL @ 4500' - 2nd STG: 900 SX 35/65 POZ CLASS H w/ 6% GEL & 5% SALT (12.8ppg, 1.87f3/s, 9.9gw/s).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

APPROVAL SUBJECT TO
BUREAU SUPERVISOR AND
SPECIAL INSPECTIONS
REQUIRED

Post ID-1
12-14-90
New Loc + API

RECEIVED
SEP 24 8 45 AM '90
CARLTON DISTRICT
AREA HEADQUARTERS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED C.P. Basham/cwh TITLE DRILLING SUPERINTENDENT DATE 09-20-90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 10-18-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side