

Form 3160-4
(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT READING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____
APR 16 1991

2. NAME OF OPERATOR
TEXACO PRODUCING INC. O. C. D. ARTESIA, OFFICE

3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702 3a. AREA CODE & PHONE NO. 915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1864' FNL, & 1967' FEL, UNIT LETTER G
At top prod. interval reported below SAME
At total depth SAME

9a. API WELL NO. 30-015-26568 14. PERMIT NO. N/A DATE ISSUED 12-08-90

15. DATE SPUDDED 11-27-90 16. DATE T.D. REACHED 12-20-90 17. DATE COMPL. (Ready to prod.) 02-27-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3625, KB-3637

20. TOTAL DEPTH, MD & TVD 7900' 21. PLUG BACK T.D., MD & TVD 7880' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-7900'

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7542'-7616', 7642'-7762'; BRUSHY CANYON

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL-CAL, GR-CNL-LDT-CAL, GR-BHC-SONIC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	450'	17 1/2	CL-H 1050 SX - CIR. 15 SX	
9 5/8	36#	1300'	12 1/4	CL-H 950 SX - CIR. 20 SX	
7	23# & 26#	7900'	8 3/4	CL-H 1200 SX - CIR. 55 SX	
				D.V. TOOL @ 4502'	

29. LINER RECORD					30.
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 7/8

31. PERFORATION RECORD (Interval, size, and number)
7542-54,7568-96,7608-16, 2 JSPF, 96 HOLES.
7642-44,7650-56,7700-08,7714-32,7754,7762,
2 JSPF, 84 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7542' - 7616' ACID: 7300 GAL, 15% NEFE
7642' - 7762' ACID: 10,300 GAL, 15% NEFE

33.* PRODUCTION
DATE OF FIRST PRODUCTION 01-03-91 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING - 2.5 X 1.75 X 26 WELL STATUS (Producing or shut-in)* PRODUCING

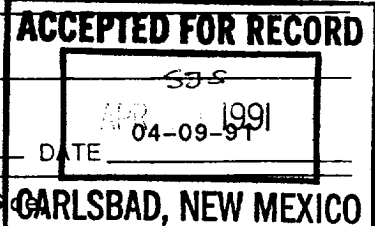
DATE OF TEST 04-03-91 HOURS TESTED 17.3 CHOKER SIZE PROD'N. FOR TEST PERIOD 29 OIL - BBL. 213 GAS - MCF. 120 WATER - BBL. 7345
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24 HOUR RATE 40 OIL - BBL. 213 GAS - MCF. 166 WATER - BBL. 38 OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY DOUG WISEMAN

35. LIST OF ATTACHMENTS
DEVIATION SURVEY, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED C. P. Basham / SDH TITLE DRILLING SUPERINTENDENT DATE 04-09-91

*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
BRUSHY CANYON	7542'	7616'	LIMESTONE; OIL	WOLFCAMP CANYON REEF BRUSHY CANYON	5349'	
BRUSHY CANYON	7642'	7762'	LIMESTONE; OIL		7530'	
					7632'	

