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<pre>give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. MIRUPU. POOH with rods and pump. Install 3000 psi wp triple BOP (3.5".2.875".& blinds). POOH with 2.875" production tubing. 2. RU wireline. Install full 3000 psi lubricator (tested to 2100 psi). With 4" casing gun, perforate the following intervals: 7642-44, 47-55, 58-64, 68-76, 79-84, 7700-08, 14-44, 54-72, 75-77, 86-88, 92, & 7795-7804' (110' - 440 holes). All depths referenced to WA CN-ZNL dated 12/21/90. 3. TIH with 7" retrievable PKR and RBP on 3.5" 9.3f N-80 frac tubing. Break down perforations 7642-7804' with 11.300 gallons 20% NEFE HCL and 3.300 gallons 10 ppg brine (1.5 ppg rock salt) according to the following pumping schedule:</pre>		Recompletion Repor	t and Log form.)
1. MIRUPU. POOH with rods and pump. Install 3000 psi vp triple BOP (3.5".2.875".& blinds). POOH with 2.875" production tubing. 2. RU wireline. Install full 3000 psi lubricator (tested to 2100 psi). With 4" casing gun, perforate the following intervals: 7642-44, 47-55, 58-64, 68-76, 79-84, 7700-08, 14-44, 54-72, 75-77, 86-88, 92, & 7795-7804' (110' - 440 holes). All depths referenced to WA CN-ZNL dated 12/21/90. 3. TIH with 7" retrievable PKR and RBP on 3.5" 9.3# N-80 frac tubing. Break down perforations 7642-7804' with 11,300 gallons 20% NEFE HCL and 3.300 gallons 10 ppg brine (1.5 ppg rock salt) according to the following pumping schedule: (CONTINUED ON BACK)	Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true ve	all pertinent details, and give pertinent dates, including estimated date of star rtical depths for all markers and zones pertinent to this work.)*	ting any proposed work. If well is directionally drilled.
BOP (3.5".2.875", & blinds). POOH with 2.875" production tubing. 2. RU wireline. Install full 3000 psi lubricator (tested to 2100 psi). With 4" casing gun, perforate the following intervals: 7642-44, 47-55, 58-64, 68-76, 79-84, 7700-08, 14-44, 54-72, 75-77, 86-88, 92, & 7795-7804' (110' - 440 holes). All depths referenced to WA CN-ZNL dated 12/21/90. 3. TIH with 7" retrievable PKR and RBP on 3.5" 9.3 <i>f</i> N-80 frac tubing. Break down perforations 7642-7804' with 11,300 gallons 20% NEFE HCL and 3.300 gallons 10 ppg brine (1.5 ppg rock salt) according to the following pumping schedule: (CONTINUED ON BACK) Thereby certify that the foregoing is true and correct Signed	-		
2. RU wireline. Install full 3000 psi lubricator (tested to 2100 psi). With 4" casing gun, perforate the following intervals: 7642-44, 47-55, 58-64, 68-76, 79-84, 7700-08, 14-44, 54-72, 75-77, 86-88, 92, & 7795-7804' (110' - 440 holes). All depths referenced to WA CN-ZNL dated 12/21/90. 3. TIH with 7" retrievable PKR and RBP on 3.5" 9.3 <i>f</i> N-80 frac tubing. Break down perforations 7642-7804' with 11,300 gallons 20% NEFE HCL and 3,300 gallons 10 ppg brine (1.5 ppg rock salt) according to the following pumping schedule: (CONTINUED ON BACK) The Engr. Asst. Dre <u>3-13-92</u> This spec for Foderal or State office use) Approved by			ng.
psi). With 4" casing gun, perforate the following intervals: 7642-44, 47-55, 58-64, 68-76, 79-84, 7700-08, 14-44, 54-72, 75-77, 86-88, 92, & 7795-7804' (110' - 440 holes). All depths referenced to WA CN-ZNL dated 12/21/90, 3. TIH with 7" retrievable PKR and RBP on 3.5" 9.3# N-80 frac tubing. Break down perforations 7642-7804' with 11,300 gallons 20% NEFE HCL and 3.300 gallons 10 ppg brine (1.5 ppg rock salt) according to the following pumping schedule: (CONTINUED ON BACK) I hereby certify that the foregoing is true and correct Signed Market of following time in Asst. Date 3-13-92 Title Title Date 3/23/92			-
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3. TIH with 7" retrievable PKR and RBP on 3.5" 9.3# N-80 frac			3
tubing. Break down perforations 7642-7804' with 11,300 gallons 20% NEFE HCL and 3,300 gallons 10 ppg brine (1.5 ppg rock salt) according to the following pumping schedule: (CONTINUED ON BACK) I hereby certify that the foregoing is true and correct Signed	referenced to WA CN-	ZNL dated 12/21/90.	
20% NEFE HCL and 3,300 gallons 10 ppg brine (1.5 ppg rock salt) according to the following pumping schedule: (CONTINUED ON BACK) 1 hereby certify that the foregoing is true and correct Signed M.C. American Title Engr. Asst. Date 3-13-92 (This space for Federal or State office use) Approved by Title	<u>3. TIH with 7" retrieva</u>	able PKR and RBP on 3.5" 9.3 # N-80 frac	
according to the following pumping schedule: (CONTINUED ON BACK) I hereby certify that the foregoing is true and correct Signed M.C. Auree Title Engr. Asst. Date 3-13-92 (This space for Federal or State office use) Title Approved by	tubing. Break down r	perforations 7642-7804' with 11,300 gallo	ns
(CONTINUED ON BACK) I hereby certify that the foregoing is true and correct Signed	20% NEFE HCL and 3.3	000 gallons 10 ppg brine (1.5 ppg rock sa	lt)
I hereby certify that the foregoing is true and correct Signed <u>M.C.Aurece</u> <u>Title</u> <u>Engr. Asst.</u> <u>Date</u> <u>3-13-92</u> (This space for Federal or State office use) Approved by <u>Title</u>	according to the fol		N DACK)
Signed <u>M.C.Amer</u> <u>Title</u> <u>Engr. Asst.</u> <u>Date</u> <u>3-13-92</u> (This space for Foderal or State office use) Approved by <u>Title</u> <u>Title</u> <u>Date</u> <u>3/23/92</u>	t been wat it sha she for a is an and an and	(CONTINUED O	N BACK)
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Approved by Tide Tide Date 3/23/92			
			Date 3/23/92
		son knowingly and willfully to make to any department or agency of the Uni	ited States any false, fictitious or fraudulent statements
e 18 U.S.C. Soction 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements representations as to any matter within its jurisdiction.			

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*See	Instruction	no	Reverse Side

volumes (gals) Tool Settings	
Step Perfs Acid Block PKR RBP	
<u> </u>	
2 7754-7777 2200 650 7750' 7780'	
3 7700-7724' 4000 1300 7690' 7750'	
4 7642-76841 3700 1000 76301 76901	
Maximum Pressure: 4000 psi	
Maximum Rate: 5 BPM	
Flush: Lease water	
4. POOH with 7" RBP. TIH with 7" x 2.875" 10K series Guiberson HDCH	
retrievable PKR (with r-105 equivalent 2.875" x 3.5" x-over)	
on 3.5" frac tubing (testing tubing to 9000 psi). Set PKR at	
7400'. Load backside with 10 ppg brine. Pump 15,000 gallon	
<u>Spectra Frac C-3000 mini-frac. Based upon results, reevaluate</u>	
proposed frac design.	
5. Fracture treat down 3.5" frac tubing with 150,000 gallons	
Spectra Frac G-3000 gel, 344,000 lbs 16/30 Ottawa, and 60,000	
lbs 16/30 DC RC (Santrol) according to the following pumping	
schedule: 82,500 gallons pad	
7,500 gallons with 2 ppg Ottawa	
7,500 gallons with 4 ppg Ottawa	
30,000 gallons with 6 ppg Ottawa	
15,000 gallons with 8 ppg Ottawa	
7,500 gallons with 8 ppg RC	
Maximum Pressure: 9000 psi	
Maximum Rate: 35 BPM	
Casing Pressure: 2000 psi	
Flush: 2% Kcl water to top perf (64 bbls). Do not overflush.	
Perform forced closure. Flow well (choked) back immediately	
following frac. Starting rate not to exceed 0.25 BPM. Gradually	
increase rate to no higher than 2 BPM. If the well begins	
cutting proppant during any point, discontinue this procedure	
(shut the well in).	
Shut well in overnight to allow RC proppant and gel strength to	
cure and break, respectively.	
6. POOH with 7" PKR. PU 6.125" bit and 6 - 4.25" drill collars.	
TIH on 3.5" workstring. PU power swivel and CO sand to 7880	
(PBTD). POOH laying down 3.5" workstring.	
7. TIH with existing production equipment.	
8. Pump test well. Recover remaining load, Potential well.	

9. Run NABLA survey to ascertain ESP feasibility.