

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 15 1991

O.C.D.

ARTESIA, OFFICE

5. Lease Designation and Serial No.

NM-1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barbara Jed. #10.

9. API Well No.

30-015-26570

10. Field and Pool, or Exploratory Area

North Finger Draw - 100

11. County or Parish Name

Eddy, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Cenozo Inc

3. Address and Telephone No.

10 West Drive West Midland TX 79705

(915)

686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

780' FSL & 730 FWL Sect. 17 T-19S R-25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Production Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8 3/4" hole to TD 8105'. Ran logs.

Ran in hole with 187 yds 7", 26# J-55 casing to 8105'. -FC at 8053'
Cemented 1st stage with 500 SXS of class Halliburton Lite
+ .890 Halad - 9 + 290 Cael trailed by 300 SXS Class H +
390 KCL + .690 Halad - 9. Circulated 15 SXS cement to pit.
Cemented 2nd stage with 500 SXS Halliburton Lite + .890 Halad
+ 290 Cael trailed by 300 SXS class H + 390 KCL + .690 Halad.
Circulated 89 SXS cement to surface. Close DV tool at 3500'
Cut off 7", Test to 2000# Held.

Released Rig.

14. I hereby certify that the foregoing is true and correct

Signed

Janette Nelson

Title

Oil Production Analyst

Date

2/5/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SJS