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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG 17 1993

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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OP

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Conoco Inc. Well API No. 30-015-26570

Address 10 Desta Drive Ste 100W, Midland, TX 79705

Reason(s) for Filing (Check proper box) Other (Please explain)
New Well Change in Transporter of: TO CHANGE LEASE NAME FROM BARBARA
Recompletion Oil Dry Gas FEDERAL NO 10 TO BARBARA 17SW COM
Change in Operator Casinghead Gas Condensate EFFECTIVE AUGUST 1, 1993

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>BARBARA 17SW COM</u>	Well No. <u>10</u>	Pool Name, Including Formation <u>DAGGER DRAW UPPER PENN</u>	Kind of Lease State, Federal or Fee	Lease No. <u>NM 01372</u>
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Location
Unit Letter N : 780 Feet From The SOUTH Line and 730 Feet From The WEST Line
Section 17 Township 19 S Range 25 E, NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>AMOCO PIPELINE</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 702068, TULSA, OK 71470</u>
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Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>PHILLIPS 66 NATURAL GAS CO.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 PENBROOK, ODESSA, TX. 79760</u>
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If well produces oil or liquids, give location of tanks.	Unit <u>6</u>	Sec. <u>19</u>	Twp. <u>19S</u>	Rge. <u>25E</u>	Is gas actually connected? <u>YES</u>	When? <u>NA</u>
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If this production is commingled with that from any other lease or pool, give commingling order number: CTB-338

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RC, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Performances						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Post ID-3</u>
			<u>8-27-93</u>
			<u>chg to name</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly
Signature
BILL R. KEATHLY SR. REGULATORY SPEC.
Printed Name
8-12-93 915-686-5424
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 19 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.