

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other Instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other **RECEIVED**
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other **FEB - 5 1992**

2. NAME OF OPERATOR
MERIDIAN OIL INC. /

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
O. C. D. 915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **G, 2310' FNL & 1650' FEL**
At top prod. interval reported below
At total depth

9a. API WELL NO.
30-015-26597

14. PERMIT NO.
DATE ISSUED

12. COUNTY OR PARISH
EDDY

13. STATE
N.M.

15. DATE SPUDDED
1-30-91

16. DATE T.D. REACHED
2-5-91

17. DATE COMPL. (Ready to prod.)
2-5-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3439' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3300'

21. PLUG BACK T.D., MD & TVD
P & A'D TO SURF.

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
DRY HOLE - WELL P & A'D

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CN-LD, DLL-M/SFL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	514'	12-1/4"	310 SXS "C"	150 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size, and number)

NONE - DRY HOLE - P & A'D

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE OF FIRST PRODUCTION
NONE

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

WELL STATUS (Producing or shut-in)
P & A'D

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24 HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
WELL PLUGGED AND ABANDONED 2-6-91

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

INCLINATION REPORT, 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maria L. Perez TITLE **PRODUCTION ASST.** DATE **1-6-91**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	380'	655'	ANHY		RUSTLER	380'	
SALADO	655'	1730'	SALT		SALADO	665'	
TANSIL	1730'	2280'	ANHY & SAND		TANSIL	1730'	
YATES	2280'	2925'	SAND & DOLOMITE		YATES	2280'	
QUEEN	2925'	3300' TD	SAND & DOLOMITE		QUEEN	2925'	