	••	alst
	en de la <b>xu Co</b> mmes	
(June 1990) DEPARTME BUREAU OF SUNDRY NOTICE	ITTED STATES ENT OF THE INTERIOR LAND MANAGEMENT S AND REPORTS ON WELLS OCT 1 8 1991 drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals RTESIA OFFICIAL	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM 42787A 6. If Indian, Allottee or Tribe Name
	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well XX Well Gas Well Other 2. Name of Operator YATES PETROLEUM CORPORATION	:	8. Weil Name and No. Senita AIP Fed. Com #1 9. API Well No. 30-015-26599
3. Address and Telephone No. 105 South 4th St., Artesia, 1 4. Location of Well (Footage, Sec., T., R., M., or Survey Unit K, 1925' FSL, 1980' FWL,	Description)	10. Field and Pool, or Exploratory Area South Dagger Draw U/Penn 11. County or Parish, State Eddy, NM
12. CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>Production Casing</u> , Perforate, Treat	Change of Plans  New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
TD 8100'. Reached TD 9-25-91 Float shoe set 8100', float c	te all pertinent details. and give pertinent dates, including estimated date of startinertical depths for all markers and zones pertinent to this work.)* Ran 196 joints 7" 23# and 26# J-55 a ollar set 8059'. DV tool set 5644'. ( x Class "H" with 5#/sx Silicalite + 5#/ .34, wt 15.1). PD 1:07 AM 9-27-91. Ci	and N-80 casing set 8100'. Cmt'd in 2 stages. Stage 1: /sx Gilsonite + 6/10% Halad
Circ. 150 sx to pit. Stage 2 (yield 1.84, wt 12.6). Tail 9-27-91. Closed DV tool with beld okay. WOC 3 days. Dril	<pre>.54, Wt 13.1). FB 1.07 AN 5-27 511 62 : 875 sx Lite + 5#/salt +5#/sx Gilson in w/100 sx Class "H" Neat (yield 1.18; 3400 psi, OK. Circ. 150 sx to pit. 1 led out 8" of cement and DV tool at 564 7630 32 34, 46, 48, 50 (12 holes-2</pre>	wt 15.6). PD 5:15 AM Bumped plug to 1750 psi, 44'. Perforated 7630-7776'

w/68 - .50" holes as follows: 7630, 32, 34, 46, 48, 50 (12 holes-2 SPF), 7668, 70, 72, 74, 76 (10 holes-2 SPF), 7702, 04, 06, 08, 10, 12, 14 (14 holes-2 SPF), 7738, 40, 42, 44, 46, 48, 50, 52, 54 (18 holes-2 SPF), 7764, 66, 68, 70, 72, 74 and 7764' (14 holes-2 SPF). Acidized perfs 7630-7776' w/2600g. 20% NEFE acid. Acidized perfs 7630-7776' w/20000 gals 20% NEFE acid with 1100# block + 40 ball sealers.

4. I hereby certify that the foregoing is true and correct Signed Contract and Correct	Title Production Supervisor	Date 10-4-91
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide	SJS
le 18 U.S.C. Section 1001, makes it a crime for any person knowing representations as to any matter within its jurisdiction.	gly and willfully to make to any department or agency of th	e United States any false, fictitious or fraudulent states